

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM23002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MIZAR 11 FED COM 2H9. API Well No.
30-015-42345-00-X110. Field and Pool, or Exploratory
LUSK11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: LINDA GOOD

DEVON ENERGY PRODUCTION CO EMail: linda.good@devn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.552.6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T19S R31E SWNW 1980FNL 50FWL
32.676794 N Lat, 103.848474 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests permission to eliminate the multi-stage tools in the 12-1/4" hole that is on the approved APD. Due to drilling the section with full returns, a single stage cement job is recommended.

Please find attached the operational summary and cement table.

This was discussed with Chris Walls on March 14, 2015.

825 3/31/15
Accepted for Record
APR 1 2015

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295461 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/24/2015 (15CRW0059SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 03/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Sundry Request --Mizar 11 Fed Com 2H (API No: 30-015-42345)
 AAA 3-14-2015: 12-1/4" hole DVT/ECP Change

Report Summary:

ACTIVITY DATE	ACTIVITY DESCRIPTION
3/10/2015	Drill out of 13-3/8" Surface Casing; Drilling 12-1/4" hole at 876'.
3/11/2015	Drilling 12-1/4" hole at 2816'; pump hi-vis sweeps with full returns.
3/12/2015	Drilling 12-1/4" hole at 3714'; pump hi-vis sweeps with full returns.
3/13/2015	Trip for bit. Drilling 12-1/4" hole at 3978'; pump hi-vis sweeps with full returns.
3/14/2015	Reach section TD at 4331'; pump hi-vis sweeps with full returns.
3/15/2015	Pull out of hole; run 9-5/8" casing; pump single-stage cement with full returns and 113 bbls of cement recovery at surface.

CEMENTING TABLE:

TOC for all Strings:

Intermediate set @ 4,133' (Cement top reached surface with 113 bbls of cement recovery)

String	Number of sx	Weight lbs/gal	Water Volume g/sx	Yield cf/sx	Stage; Lead/Tail	Slurry Description
9-5/8" Intermediate Casing Single Stage	1375	12.6	8.81	1.73	Lead	(60:40) Poz (Fly Ash):Prem Plus C + 0.005 lbs/sack Static Free + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 3 lbs/sk LCM-1 + 0.2% bwoc FL-52 + 0.005 gps FP-6L + 1% bwoc Sodium Metasilicate + 89.6% Fresh Water
	510	13.8	6.41	2.01	Tail	(60:40) Poz (Fly Ash):Prem Plus C + 0.005 lbs/sack Static Free + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.005 gps FP-6L + 0.25% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.2% Fresh Water