

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Delhi State
8. Well Number 4
9. OGRID Number 229137
10. Pool name or Wildcat Artesia;QN-GRBG-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator One Concho Center
600 W. Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter D : 969 feet from the North line and 330 feet from the West line
Section 33 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3683 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to TA the above well.

T&A Procedure:

1. MIRU well service unit and kill truck.
2. POOH laying down pump and rods.
3. ND wellhead. NU and function test BOP.
4. POOH with production tubing.
5. RIH with 4-1/2" CIBP and set at approximately 1,845'.
6. Circulate hole with packer fluid.
7. POOH laying down production tubing.
8. Top off hole with packer fluid.
9. Pressure test casing to 500 psi for 30 minutes. Record test on chart. Give OCD 24 hrs. notice of MIT.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

M OIL CONSERVATION
ARTESIA DISTRICT

MAR 30 2015

RECEIVED

Spud Date:

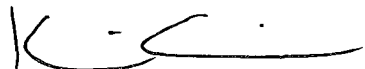
Rig Release Date:

LAST PROD 12/1/2013

APPROVED P&A Procedure in well file

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Lead Regulatory Analyst

DATE 3/27/15

Type or print name Kanicia Castillo

E-mail address: kcastillo@concho.com

PHONE: 432-685-4332

For State Use Only

APPROVED BY:

Richard Nae

TITLE COMPLIANCE OFFICER

DATE 3/31/15

Conditions of Approval (if any):