

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25471
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center 600 W. Illinois Ave, Midland, TX 79701		7. Lease Name or Unit Agreement Name Amoco State A
4. Well Location Unit Letter <u>A</u> : <u>965</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR		9. OGRID Number <u>229137</u>
		10. Pool name or Wildcat Artesia;QN-GRBG-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to TA the above well.

T&A Procedure:

1. MIRU well service unit and kill truck.
2. POOH laying down pump and rods.
3. ND wellhead. NU and function test BOP.
4. POOH with production tubing.
5. RIH with 5-1/2" CIBP and set at approximately 2,390'.
6. Circulate hole with packer fluid.
7. POOH laying down production tubing.
8. Top off hole with packer fluid.
9. Pressure test casing to 500 psi for 30 minutes. Record test on chart. Give OCD 24 hrs. notice of MIT.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 30 2015

RECEIVED

Spud Date:

Rig Release Date:

LAST PROD 12/1/2013 APPROVED & PROCESSED IN WELL FILE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Lead Regulatory Analyst

DATE 3/27/15

Type or print name Kanicia Castillo

E-mail address: kcastillo@concho.com

PHONE: 432-685-4332

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICER

DATE 3/31/15

Conditions of Approval (if any):