Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103				
District I	Energy, Minerals and Natu	ral Resources	October 13, 2009				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-41740				
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM		200	o. State Off & Gas Lease No.				
87505							
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR, USE "APPLIC	CATION FOR PERMIT" (FORM Catol) FO		SRO State Com				
PROPOSALS.)	8. Well Number						
I. Type of Well: Oil Well	Gas Well Other		29H				
2. Name of Operator COG Operating LLC			9. OGRID Number				
3. Address of Operator			229137 10. Pool name or Wildcat				
2208 W. Main Street, Artesia, I	VM 88210		Red Bluff; Bone Spring, South				
4. Well Location			Treat Date of Pring, Octavi				
Unit Letter C	190 feet from the North	h line and 1	650 feet from the West line				
Section 3							
Section 3	11. Elevation (Show whether DR,	nge 28E	NMPM Eddy County				
	2954						
12. Check Appropriate Box to	Indicate Nature of Notice, Re	port or Other Da	ata				
NOTICE OF IN	TENTION TO	l oun	ACAUCUT DEDART AC				
NOTICE OF IN	SEQUENT REPORT OF:						
TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS	REMEDIAL WOR					
PULL OR ALTER CASING	MULTIPLE COMPL						
DOWNHOLE COMMINGLE							
OTHER:		OTHER:					
Office.		OTHER:					
13. Describe proposed or completed	operations. (Clearly state all pertir	ent details, and giv	e pertinent dates, including estimated date of				
starting any proposed work). Sl	EE RULE 19.15.7.14 NMAC. For I	Multiple Completio	ns: Attach wellbore diagram of proposed				
completion or recompletion.		•					
COG Operating LLC respectfully re	quests approval for the following dr	illiña changes on th	na ahova referenced APD				
cos operaning and respectantly to	quests approval for the following th	ning changes on a	M OIL CONSERVATION				
Drilling Change		N	ARTESIA DISTRICT				
Drilling program attached.							
MAR 0 5 2015							
			•				
			RECEIVED				
			1 100 0000 0 0000				

Spud Date:	Rig Release Da	ite:					
<u> </u>							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE MATERIAL PROPERTY AND							
SIGNATURE TITLE: Regulatory Analyst DATE: 3/3/2015							
Type or print name: Mayto Reves E-mail address: mreves @conchoresources.com PHONE: (575) 748-6945							
For State Use Only							
APPROVED BY:	TITLE MY	Wayer	DATE S/AY/15				
Conditions of Approval (if any):		. /	· •				

SRO State Com 29H 30-015-41740

Revised Drilling Plan 03-03-2015

Casing and Cement

String	Hole Size	Csq OD	PPF	Depth	Sx Cement	TOC
Surface	17-1/2"	13-3/8"	54.5#	620'	490	0,
Intermediate	12-1/4"	9-5/8"	36#	2510'	825	Ó,
Production	8-3/4"	5-1/2"	17#	17971'	3420	0,

Well Plan

Drill 17-1/2" hole to \sim 620' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl₂ to cement to surface, if necessary.

Drill 12-1/4" hole to \sim 2510' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage.

Drill 8-3/4" vertical hole, curve and lateral to 17971' with cut brine. Run 5-1/2" 17# P110 TXP BTC casing to TD and cement to surface in one stage.

Well Control

Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000	Cameron			
	L	1				