

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION STATE OF NEW MEXICO Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; transform: rotate(-45deg); font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; font-weight: bold;">FEB 06 2015</div>						Form C-105 Revised August 1, 2011						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. <div style="text-align: center;">30-015-42719</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Darthrow State</div> 6. Well Number: <div style="text-align: center;">4H</div>												
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div> 10. Address of Operator <div style="text-align: center;">2208 W. Main Street Artesia, NM 88210</div>						9. OGRID <div style="text-align: center;">229137</div> 11. Pool name or Wildcat <div style="text-align: center;">Parkway; Bone Spring</div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	19	20S	30E		230	North	1630	West	Eddy								
BH:	N	19	20S	30E		349	South	2249	West	Eddy								
13. Date Spudded 10/15/14	14. Date T.D. Reached 11/2/14	15. Date Rig Released 11/4/14		16. Date Completed (Ready to Produce) 12/23/14		17. Elevations (DF and RKB, RT, GR, etc.) 3314' GR												
18. Total Measured Depth of Well 12829'		19. Plug Back Measured Depth 12720'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8684-12680' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
20"		94#		333'		26"		1000 sx		0								
13 3/8"		54.5#		1825'		17 1/2"		1250 sx		0								
9 5/8"		40#		3510'		12 1/4"		1422 sx		0								
7"		29#		12815'		8 3/4"		2450 sx		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8"	7775'												
26. Perforation record (interval, size, and number) <div style="text-align: center;">8684-12620' (504) 12670-12680' (60)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8684-12620'</td> <td>Acid w/84417 gal 7 1/2%; Frac w/6333859# sand & 5408977-gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8684-12620'	Acid w/84417 gal 7 1/2%; Frac w/6333859# sand & 5408977-gal fluid				
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28. PRODUCTION																		
Date First Production 1/1/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/10/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 598	Gas - MCF 612	Water - Bbl. 1946	Gas - Oil Ratio											
Flow Tubing Press. 400#	Casing Pressure 185#	Calculated 24-Hour Rate	Oil - Bbl. 598	Gas - MCF 612	Water - Bbl. 1946	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Tyler Deans											
31. List Attachments Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 2/3/15											
E-mail Address: sdavis@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 428'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1518'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1901'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2002'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 83'	T. Dakota	
T. Tubb	T. Capitan 2175'	T. Morrison	
T. Drinkard	T. Cherry Canyon 3774'	T. Todilto	
T. Abo	T. Brushy Canyon 4788'	T. Entrada	
T. Wolfcamp	T. Bone Spring Lm 6299'	T. Wingate	
T. Penn	T. 1 st Bone Spring 7353'	T. Chinle	
T. Cisco (Bough C)	T. 2 nd Bone Spring 8235'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology