

NM OIL CONSERVATION

ARTESIA DISTRICT

RECORD CLEAN UP

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	FEB 27 2015 State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-30405
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9; #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Cedar Lake 36 State 6. Well Number: 1
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD

8. Name of Operator
 Burnett Oil Co., Inc.

9. OGRID
 03080

10. Address of Operator
 Burnett Plaza - Suite 1500, 801 Cherry Street, Fort Worth, TX 76102

11. Pool name or Wildcat
 Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	36	17S	30E		1980	South	1650	West	Eddy
Bbl:	Same As Above									

13. Date Spudded 4/26/14	14. Date T.D. Reached 5/2/14	15. Date Rig Released 5/5/14	16. Date Completed (Ready to Produce) 7/21/14	17. Elevations (DF and RKB, RT, GR, etc.) 3606' GL
18. Total Measured Depth of Well 9400'	19. Plug Back Measured Depth 9200'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run TRIPLE COMBO TOOLS & Open Hole Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8500'-9191' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	665'	14 3/4"	425 CL H	No info available
8 5/8"	32#	4459'	11"	1350 Interfill "C"	
5 1/2"	17#	9200'	7 7/8"	2025 sxs	480 sxs

*Please list formation tops for page 2. Thanks

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					3.5" L-80 TK-70	8886	8950

26. Perforation record (interval, size, and number)
 9,180' - 83', 9,150' - 53', 9,138' - 41', 9,128' - 31', 9,118' - 21', 9,100' - 03',
 9,084' - 87', 9,074' - 77', 9,066' - 69', 9,056' - 59', 9,046' - 49', 9,030' - 33' &
 9,020' - 23 (168 SHOTS) IN 14 INTERVALS 0.43" HOLES @ 3 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 9,020' - 9,183'
 AMOUNT AND KIND MATERIAL USED: W/8,500 GAL 15% HCL ACID

28. PRODUCTION

Date First Production 8/6/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection			Well Status (Prod. or Shut-in) Injecting		
Date of Test 8/16/2014	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl 4286	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Leslie Garvis* Printed Name: Leslie Garvis Title: Regulatory Coordinator Date: 2/27/15

E-mail Address: lgarvis@burnettoil.com

