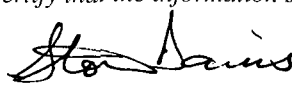


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
MAR 9 2015 RECEIVED												1. WELL API NO. 30-015-41141							
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name SRO State Com						6. Well Number: 43H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator COG Operating LLC								9. OGRID 229137											
10. Address of Operator 2208 W: Main Street Artesia, NM 88210								11. Pool name or Wildcat Hay Hollow; Bone Spring											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	D	17	26S	28E		190	North	990	West	Eddy									
BH:	M	20	26S	28E		351	South	918	West	Eddy									
13. Date Spudded 8/2/14	14. Date T.D. Reached 8/18/14	15. Date Rig Released 8/20/14		16. Date Completed (Ready to Produce) 2/25/15		17. Elevations (DF and RKB, RT, GR, etc.) 3113' GR													
18. Total Measured Depth of Well 17725'		19. Plug Back Measured Depth 17600'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None													
22. Producing Interval(s), of this completion - Top, Bottom, Name 8139-17560' Bone Spring																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		48#		360'		17 1/2"		540 sx		0									
9 5/8"		36#		2450'		12 1/4"		790 sx		0									
5 1/2"		17#		17693'		8 3/4"		3710 sx (TOC @ 5320' - CBL)		0									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
2 7/8"	8097'		7424'																
26. Perforation record (interval, size, and number) 8139-17500' (1152) 17550-17560' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8139-17500'</td> <td>Acid w/196129 gal 7 1/2%; Frac w/14,437,375# sand & 12,388,169 gal fluid</td> </tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8139-17500'	Acid w/196129 gal 7 1/2%; Frac w/14,437,375# sand & 12,388,169 gal fluid		
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8139-17500'	Acid w/196129 gal 7 1/2%; Frac w/14,437,375# sand & 12,388,169 gal fluid																		
28. PRODUCTION																			
Date First Production 3/1/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 3/3/15	Hours Tested 24	Choke Size 38/64"	Prod'n For Test Period	Oil - Bbl 428	Gas - MCF 826	Water - Bbl. 2880	Gas - Oil Ratio												
Flow Tubing Press. 560#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 428	Gas - MCF 826	Water - Bbl. 2880	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Tyler Deans									
31. List Attachments Surveys																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 				Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 3/5/15											
E-mail Address: sdavis@concho.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 544'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2232'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler 373'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Lamar 2422'	Base Greenhorn	T. Granite
T. Blinebry	T. Bell Canyon 2465'	T. Dakota	
T. Tubb	T. Cherry Canyon 3304'	T. Morrison	
T. Drinkard	T. Brushy Canyon 4586'	T. Todilto	
T. Abo	T. Bone Spring Lm 6144'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Spring 7094'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 7483'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology