District 1	priate District O	ffice			DN S	tate of Nev	v Me	xico						Fo	rm
1625 N. French D	T., HODDS, NM	AL CON	SEH DISTR	Ener	gy, M	tate of Nev linerals and	Natu	ral Re	sources	-	1. WELL /	API NO.	,	Revised A	ugus
District II 811 S. First St., A	rtesia, NM 882		1 20	115	Oil	Conservati	on D	ivisio	n	30	0-015-421	07			
1000 Rio Brazos R						Oil Conservation Division 1220 South St. Francis Dr.				2	2. Type of Lease				
District IV 1220 S. St. Franci				-		anta Fe, N			1.		5. State Oil &	Gas Lease			IAN
	COMDI C		EIVE		-	TION REP				_				VU-8933	
4. Reason for fil										5	Lease Name	e or Unit Ar	recm	nent Name	
	0									C	hip State				
C-144 CLO	SURE ATTA	ACHMENT ((Fill in	boxes #1	1 throug	gh #9, #15 Date	Rig Re	eleased a		or	. Well Numb	er:			
#33; attach this 7. Type of Com		o the C-144 c	closure	report in	accord	lance with 19.15	.17.13.	K NMA	C)	2			_		
NEW NEW	WELL 🗋	WORKOVE	R 🗌 E	DEEPEN	ING [PLUGBACK		FFEREN	T RESERVO		OTHER			···	
8. Name of Oper	rator Ma	ck Energ	y Co	rporat	tion					9	OGRID	01	383	7	
10. Address of 0			•							1	I. Pool name	or Wildcat	•		
	P.O.	Box 960), Arte	esia, N	NM 8	8210				W	/C-015 G-	03 52323	3320	G; WC (980	86)
12. Location	Unit Ltr	Section	<u> </u>	ľownshi			Lot		Feet from th	_	VS Line	Feet from		E/W Line	Co
Surface:	G	32	2	3S	2	23E			1980	N	orth	2015		East	Ed
BH:															
13. Date Spudde 11/21/014	ed 14. Date 12/1/20	T.D. Reachd	ed	15. Dat 12/5/2		Released			Date Comple 6/2015	eted (F	Ready to Prod	luce)		Elevations (OF, GR, etc.)	³ and 332
18. Total Measu	ired Depth of	Well			ıg Back	Measured Dept	h		Was Directio	onal S	urvey Made?			alile quicinich, qu	
7145' 22. Producing Ir	nterval(s) of	this completi	ion - To	7099'	m Nar			No				Later	ralog,	, Spectral Gam	ma l
6724-6947' V		uns compten	ion - 10	р, вопо	m, nan	le									
23.	<u>r</u> _			(CASI	NG RECO	RD (Repo	rt all stri	ngs	set in wo	ell)			
CASING S		WEIGHT	LB./FT		D	DEPTH SET		НО	LE SIZE		CEMENTIN			AMOUNT	PUL
13 3/8" J-55	48				51'			1/2"			500sx		0		
9 5/8" J-55	36				022'			1/4"			200sx		-	0	
7" L-80	26)#		//	145'		8 3	3/4"			990sx		0		
24.				ł	LINE	RRECORD	<u> </u>		·····	25.	Т	UBING R	ECC)RD	
SIZE	ТОР		BOTT	ОМ		SACKS CEME	NT S	SCREEN		SIZE		DEPTH	SET	PACK	ER S
										2 7/8	5" L-80	6965'			
26. Perforation		val size an	d numb	ver)					D, SHOT, F	DAC	THE CE	MENT SO		EZE ETC	
	(inter	val, bize, an							INTERVAL					ERIAL USED	
							6	724-69	947		See C-103	for detai	ls		
	·														
6724-6793', .42,															
6724-6793', .42, 6825-6947', .42,	, 50					т	<u>n Á</u> t		TION I						
6825-6947', .42, 28.			- 4 4.		4 /12			DUC			W-II Contra	(Day 1	1		
6825-6947', .42, 28. Date First Produ						ving, gas lift, pu						s (Prod. or S	shut-i.	(n)	
6825-6947', .42, 28. Date First Produ 2/18/2015	uction	2 1	1/2 x 2	2 x 24'	pump	ving, gas lift, pui)	mping -	Size and	d type pump)		Producing	g		· .	<u>);1 D</u>
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test	uction Hours Te	ested	1/2 x 2		pump	ving, gas lift, pu	mping - C	Size and Dil - Bbl	d type pump)	Gas -		g Water -		Gas - C	-
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015	Hours To 24 hours	2 1 Tested	/2 x 2 Chok	2 x 24' e Size	pump	ring, gas lift, pu) Prod'n For Test Period	mping -	Size and Dil - Bbl 3	d type pump) 3	Gas - 330	Producing MCF	g Water - 445	Bbl.	Gas - 0 14347	7
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test	uction Hours Te	2 1 Tested	/2 x 2 Chok	2 x 24' e Size	pump	ving, gas lift, pu.) Prod'n For Test Period Oil - Bbl.	mping - C	Size and Dil - Bbl 3 Gas -	d type pump)	Gas - 330 W	Producing MCF ater - Bbl.	g Water - 445 Oil	Bbl. Grav	Gas - C	7
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press.	Hours T 24 hou Casing F	2 1 rested rs Pressure	Chok Chok Calcu Hour	2 x 24' e Size e Size elated 24 Rate	pump	ring, gas lift, pu) Prod'n For Test Period	mping - C	Size and Dil - Bbl 3	d type pump)	Gas - 330	Producing MCF ater - Bbl.	g 445 37.9	Bbl. Grav 90	Gas - (14347 vity - API - (Cor	7
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing	Hours T 24 hou Casing F	2 1 rested rs Pressure	Chok Chok Calcu Hour	2 x 24' e Size e Size elated 24 Rate	pump	ving, gas lift, pu.) Prod'n For Test Period Oil - Bbl.	mping - C	Size and Dil - Bbl 3 Gas -	d type pump)	Gas - 330 W	Producing MCF ater - Bbl.	g Water - 445 0il 37.1 30. Test W	Bbl. Grav 90	Gas - (14347 vity - API - (Con ssed By	7
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press. 29. Disposition of	Hours T 24 hou Casing F Gas (Sold, us	2 1 rested rs Pressure	Chok Chok Calcu Hour	2 x 24' e Size e Size elated 24 Rate	pump	ving, gas lift, pu.) Prod'n For Test Period Oil - Bbl.	mping - C	Size and Dil - Bbl 3 Gas -	d type pump)	Gas - 330 W	Producing MCF ater - Bbl.	g 445 37.9	Bbl. Grav 90	Gas - (14347 vity - API - (Con ssed By	7
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press. 29. Disposition of Sold 3 1. List Attachin Logs & Devi	Hours T 24 hou Casing F Gas (Sold, 115 nents	2 1 rested Pressure sed for fuel, rey	Chok Chok Calcu Hour	2 x 24' e Size ilated 24 Rate <i>d. etc)</i>	pump - 2	ving, gas lift, pu D Prod'n For Test Period Oil - Bbl. 23 .	2:	Size and Dil - Bbl 3 Gas - 330	d type pump)	Gas - 330 W	Producing MCF ater - Bbl.	g Water - 445 0il 37.1 30. Test W	Bbl. Grav 90	Gas - (14347 vity - API - (Con ssed By	7
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press. 29. Disposition of Sold 3 I. List Attachn Logs & Devi 32. If a tempora	Hours T 24 hou Casing F Gas (Sold, 113 nents iation Surv ury pit was use	2 1 ested rs Pressure sed for fuel, rey cd at the well	Calcu Chok Calcu Hour <i>vented</i>	2 x 24' e Size ilated 24 Rate d. etc) a plat w	pump - - 2	ving, gas lift, pu Prod'n For Test Period Oil - Bbl. 23 .	mping - C 2: emporar	Size and Dil - Bbl 3 Gas - 330	d type pump)	Gas - 330 W	Producing MCF ater - Bbl.	g Water - 445 0il 37.1 30. Test W	Bbl. Grav 90	Gas - (14347 vity - API - (Con ssed By	7
6825-6947, .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press. 29. Disposition of Sold 3 I. List Attachn Logs & Devi	Hours T 24 hou Casing F Gas (Sold, 113 nents iation Surv ury pit was use	2 1 ested rs Pressure sed for fuel, rey cd at the well	Calcu Chok Calcu Hour <i>vented</i>	2 x 24' e Size ilated 24 Rate d. etc) a plat w	pump - - 2	ving, gas lift, pu Prod'n For Test Period Oil - Bbl. 23 .	mping - C 2: emporar	Size and Dil - Bbl 3 Gas - 330	d type pump)	Gas - 330 W	Producing MCF ater - Bbl.	g Water - 445 0il 37.1 30. Test W	Bbl. Grav 90	Gas - (14347 vity - API - (Con ssed By	7
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6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press. 29. Disposition of Sold 3 I. List Attachn Logs & Devi 32. If a tempora	Hours T. 24 hou Casing F Gas (Sold, us nents iation Surv uy pit was use burial was us	2 1 rs Pressure sed for fuel, /ey ed at the well sed at the well	L/2 x 2 Chok Calcu Hour , vented	2 x 24' e Size ilated 24 Rate <i>d. etc)</i> a plat w	pump	ring, gas lift, pu Prod'n For Test Period Oil - Bbl. 23 . location of the test Location of the on-sit	cmping - C 2: cmporar c burial	Size and Dil - Bbl 3 Gas - 330 ry pit.	and comple	Gas - 330 W 44	Producin; MCF ater - Bbl. 5	g Water - 445 Oil 37.9 30. Test W Robert C	Bbl. Grav 90 ?itnes	Gas - (14347 vity - API - (Con seed By e	, rr.)
6825-6947', .42, 28. Date First Produ 2/18/2015 Date of Test 2/19/2015 Flow Tubing Press. 29. Disposition of Sold 3 1. List Attachn Logs & Devi 32. If a tempora 33. If an on-site <i>I hereby Cert</i>	Hours T 24 hou Casing F Gas (Sold, us nents iation Surv ury pit was use e burial was us (ify that the	2 1 rested rs Pressure sed for fuel, /ey ed at the well sed at the well sed at the well	Calcu Calcu Hour , vented , attach II, repor	2 x 24' e Size ilated 24 Rate <i>d. etc)</i> a plat w	pump	ring, gas lift, pu Prod'n For Test Period Oil - Bbl. 23 . location of the test tion of the on-sit Latitude sides of this rinted	cmping - C 2: cmporar c burial	Size and Dil - Bbl 3 Gas - 330 ry pit.	and comple	Gas - 330 W 44	Producin; MCF ater - Bbl. 5 Longitude o the best of	g Water - 445 Oil 37.9 30. Test W Robert C	Bbl. Grav 90 ?itnes	Gas - (14347 vity - API - (Con seed By e	, rr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 712	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 2012	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 2140	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 3027	T. Morrison				
T. Drinkard	T. Bone Springs 3881	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp 6566	Т	T. Wingate				
T. Penn	Τ.	T. Chinle				
T. Cisco (Bough Q	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
:							
:							
						-	

Chip State #2