

Submit To Appropriate District Office Two Copies District I 1625 N. First St., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red;">RECEIVED</div> <div style="position: absolute; top: 0; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em; font-weight: bold;">MAR 05 2015</div>						Form C-105 Revised August 1, 2011							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Quick Draw 10 Y10B Fee 6. Well Number: 2H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Mewbourne Oil Company								9. OGRID 14744											
10. Address of Operator PO Box 5270 Hobbs, NM 88241								11. Pool name or Wildcat North Seven Rivers; Glorieta Yeso 97565											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	O	10	20S	25E		260	South	1815	East	Eddy									
BH:	B	10	20S	25E		331	North	1851	East	Eddy									
13. Date Spudded 11/10/14		14. Date T.D. Reached 11/18/14		15. Date Rig Released 11/20/14		16. Date Completed (Ready to Produce) 02/17/15			17. Elevations (DF and RKB, RT, GR, etc.) 3411' GL										
18. Total Measured Depth of Well 7065' (MD)				19. Plug Back Measured Depth 7050' (MD)		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2756' MD - 7050' MD Yeso																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8"		36#		820'		12 1/4"		580		Surface									
7"		26#		2735 MD		8 3/4"		550		Surface									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN														
4 1/2"	2489' (MD)	7050' (MD)	NA																
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
2 3/8"	2122'		NA																
26. Perforation record (interval, size, and number) 20 Ports 2756' MD - 7050' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2756' - 7050' MD</td> <td>Frac w/934,626 gals 15# Linear gel, 774,480 gals Slickwater carrying 747,380# 20/40 sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2756' - 7050' MD	Frac w/934,626 gals 15# Linear gel, 774,480 gals Slickwater carrying 747,380# 20/40 sand				
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28. PRODUCTION																			
Date First Production 02/17/15			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping PCP					Well Status (Prod. or Shut-in) Producing											
Date of Test 02/21/15	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 241	Gas - MCF 162	Water - Bbl. 316	Gas - Oil Ratio 672												
Flow Tubing Press. 100	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. 241	Gas - MCF 162	Water - Bbl. 316	Oil Gravity - API - (Corr.) 40.272													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Nick Thompson										
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan Signature				Printed Name Hobbs Regulatory Title				Date 02/27/15											
E-mail Address: jlathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 367	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. San Andres 663	T. Wingate	
T. Penn	T. Yeso 2560	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology