

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION
 Energy, Minerals and Natural Resources
 ARTESIA DISTRICT
JAN 08 2015
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008
 1. WELL API NO.
30-015-42289
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Avalon Delaware Unit
 6. Well Number
261

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
500 W. Illinois, Ste. 100 Midland, TX 79701

11. Pool name or Wildcat
Avalon; Delaware

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	20S	28E		610	South	2627	East	Eddy
BH:										

13. Date Spudded **4/28/2014** 14. Date T.D. Reached **05/08/2014** 15. Date Rig Released **05/09/2014** 16. Date Completed (Ready to Produce) **11/24/2014** 17. Elevations (DF & RKB, RT, GR, etc.) **3465' GR**

18. Total Measured Depth of Well **3845** 19. Plug Back Measured Depth **3799** 20. Was Directional Survey Made **no** 21. Type Electric and Other Logs Run **GR/CCL/RADIAL CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
2599' -3654' CHERRY CANYON - BRUSHY CANYON

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	463'	17 1/2	465sx 'C'	
8 5/8	32	2495'	11	715sx 35/65poz	
5 1/2	17	3845'	7 7/8	510sx 'C' 35/65poz	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	37499.9	

26. Perforation record (interval, size, and number)
2599' -2670', 36 HOLES, 2 JSPF
3460' -3654', 64 HOLES, 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3460-3654 - Acid	w/ 2,000 gals 15% 90/10 Acid/Xylene mix
3460-3654 - Frac	w/ 149189# 16/30 garnet resin-coated SS
2599-2670 - Acid	w/ 2000 gals 15% 90/10 Acid/Xylene mix

28. PRODUCTION 2599-2670 - Frac w/ 79991# 16/30 Garnet Resin SS

Date First Production **12/19/2014** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **PUMPING, INSERT PUMP, 25-175-RXBC-24-4** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/04/2015	24			3	9	323	3000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
			3	9	323	41.45	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments
C102, C103, C104, WELLBORE DIAGRAM, DEVIATION REPORT, CBL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Tessa Fitzhugh* Printed **Tessa Fitzhugh** Title **Regulatory Analyst** Date **01/06/2015**
 E-mail address **tessa.fitzhugh@xtoenergy.com**

