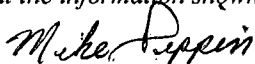


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
1. WELL API NO. 30-015-40339														
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name ENRON STATE									
					6. Well Number: #18									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator: LRE OPERATING, LLC					9. OGRID: 281994									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401					11. Pool name or Wildcat: Artesia, Glorieta Yeso (96830) Artesia, Queen-Grayburg-San Andres (3230)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	D	32	17-S	28-E		990								
BH:														
13. Date Spudded 1/11/14	14. Date T.D. Reached 1/15/14	15. Date Drilling Rig Released 1/16/14		16. Date Completed (Ready to Produce) WO: 4/3/15		17. Elevations (DF and RKB, RT, GR, etc.): 3700' GR								
18. Total Measured Depth of Well 4250'		19. Plug Back Measured Depth 4196' (CBP@3400')		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 1862'-2102'- Upper SA; 2270'-2640' Middle SA; 2782'-3120' Lower SA					DHC-4741									
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24# J-55	425'		11"	250 sx CI C	0'								
5-1/2"	17# J-55	4243'		7-7/8"	310 sx 35/65 Poz/C	0'								
					+ 550 sx C									
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	3178'								
26. Perforation record (interval, size, and number) Upper SA: 1862'-2102', 36-0.41" holes Middle SA: 2270'-2640', 37-0.41" holes Lower SA: 2782'-3120', 34-0.41" holes Existing Yeso Perfs: 3460'-4140', 85-0.41" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1862'-2102'</td> <td>1103 gals 15% HCL; fraced w/16,981# 100 mesh & 89,860# 40/70 Wisconsin sand in slick water</td> </tr> <tr> <td>2270'-2640'</td> <td>1510 gals 15% HCL; fraced w/29,977# 100 mesh & 344,107# 40/70 Wisconsin sand in slick water</td> </tr> <tr> <td>2782'-3120'</td> <td>1469 gals 15% HCL; fraced w/29,549# 100 mesh & 305,847# 40/70 Wisconsin sand in slick water</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1862'-2102'	1103 gals 15% HCL; fraced w/16,981# 100 mesh & 89,860# 40/70 Wisconsin sand in slick water	2270'-2640'	1510 gals 15% HCL; fraced w/29,977# 100 mesh & 344,107# 40/70 Wisconsin sand in slick water	2782'-3120'	1469 gals 15% HCL; fraced w/29,549# 100 mesh & 305,847# 40/70 Wisconsin sand in slick water
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
1862'-2102'	1103 gals 15% HCL; fraced w/16,981# 100 mesh & 89,860# 40/70 Wisconsin sand in slick water													
2270'-2640'	1510 gals 15% HCL; fraced w/29,977# 100 mesh & 344,107# 40/70 Wisconsin sand in slick water													
2782'-3120'	1469 gals 15% HCL; fraced w/29,549# 100 mesh & 305,847# 40/70 Wisconsin sand in slick water													
28. PRODUCTION														
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title		Date								
		Mike Pippin		Petroleum Engineer		4/6/15								
E-mail Address: mike@pippinllc.com														

INSTRUCTIONS

ENRON STATE #18 -- Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>606'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>1170'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>1594'</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>1904'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3342'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso <u>3460'</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -