BU	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANA	NTERIOR OILS FL GEMENT ARTES	RVATION DIVI RST STREET A, NM 88210	FORM OMB N Expires: 5. Lease Serial No.	APPROVED O. 1004-0135 July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM0522A           6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well				8. Well Name and No. POKER LAKE UNIT 411H	
Oil Well Gas Well Other      Name of Operator     BOPCO LP      Contact: TRACIE J CHERRY     E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-39930-00-S1	
3a. Address     3b. Phone No. (include area code)       Ph: 432-221-7379			10. Field and Pool, or Exploratory POKER LAKE S		
MIDLAND, TX 79702	R H				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon				<ul><li>11. County or Parish, and State</li><li>EDDY COUNTY, NM</li></ul>	
12. CHECK APPF	OPRIATE BOX(ES) TO	) INDICATE NATURE C	F NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	<ul> <li>Deepen</li> <li>Fracture Treat</li> </ul>		tion (Start/Resume)	□ Water Shut-Off
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	□ Practure Treat □ New Construction	🗖 Reclam		□ Well Integrity ☑ Other
□ Final Abandonment Notice	Change Plans	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>		rarily Abandon	Venting and/or Fla
BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 058 / 30-015-/	for 90-days, October-De	of Intent to intermittently fla cember 2013. If OIL CONSERVATI ARTESIA DISTRICT		KID 1/11/15 CCEPIED for rec NMOCD	oru
Poker Lake Unit 302H / 30-015 Poker Lake Unit 357H / 30-015 Poker Lake Unit 401H / 30-015 Poker Lake Unit 412H / 30-015 Poker Lake Unit 413H / 30-015 Poker Lake Unit 400H / 30-015	5-37647-00-S1 5-39143-00-S1 5-39918-00-S1 5-39919-00-S1 5-39794-00-S1	FEB 2 2015 RECEIVED		TACHED FC	
14. I hereby certify that the foregoing is	true and correct. 3/	······································			
Comr	Electronic Submission #2 For B mitted to AFMSS for proces	34108 verified by the BLM V OPCO LP; sent to the Carls ssing by MEIGHAN SALAS	bad on 04/30/2014 (	14MMS0028SE)	
Name (Printed/Typed) TRACIE J		Title REG	ULATORY AN	ALYST	יינגיאר איז
	Signature (Electronic Submission)			A D D D O V	
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Signature (Electronic Signature )	THIS SPACE FO	R FEDERAL OR STAT		<u>↓ / / / / / / / / / / / / / / / / / / /</u>	ED 015 Janagun
Signature (Electronic Signature	THIS SPACE FO	R FEDERAL OR STAT			A DELLE
Signature (Electronic Signature) 	THIS SPACE FO	R FEDERAL OR STAT       Title       not warrant or       subject lease       Office	E OFFICE U B	JAN 2/2 2	AGEME <del>NT</del> DFFICE
Signature       (Electronic States any false, fictitious or fraudulent states any false	THIS SPACE FO Approval of this notice does n table title to those rights in the ct operations thereon. J.S.C. Section 1212, make it a c tatements or representations as t	R FEDERAL OR STAT       Title       not warrant or       subject lease       Office	E OFFICE U B and willfully to pro-	JAN 2/2 2 VEAU OF AND MAN CARL SEAD FIELD ( ake to any department or a	AGEMENT DFFICF agency of the United

## Additional data for EC transaction #234108 that would not fit on the form

## 32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 409H / 30-015-41136

Flaring will be intermittent and is necessary due to restricted pipeline capacity and the addition of wells to this facility.

Estimated 750 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

Poker Lake Unit 411H 30-015-39930 COG Operating, LLC. January 22, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 012215 JAM