Form 3160-5 (August 2007)

UNITED STATES

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135

	EPARTMENT OF THE L		811 S. FT	PCT CTDEET	Ŀ	xpires: Ju	ily 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM06808 If Indian, Allottee or Tribe Name			
apandoned we	II. Use form 3160-3 (AP	D) for such propos	ais. 		** ** ********, * ***			_
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558X			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH 12			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				_	9. API Well No. 30-015-22162-00-S3			
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., 7	., R.; M., or Survey Description	i			11. County or	Parish, an	d State	
Sec 21 T22S R30E SWNE 14				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF 1	NOTICE, RE	PORT, OR C	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize☐ Alter Casing	□ Deepen □ Fracture Tr	eat	☐ Production (Start/R☐ Reclamation		me)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Const	ruction	Recomp			⊠ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and A	□ Plug and Abandon		☐ Temporarily Abandon		Venting and	l/or Flari
	☐ Convert to Injection	☐ Plug Back	☐ Plug Back ☐ Water Dispo				J	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for the proposed of the pro	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface location the Bond No. on file wi sults in a multiple compl ed only after all requiren	s and measu th BLM/BIA etion or reco nents, includ	red and true ver Required sub impletion in a n ing reclamation	tical depths of a sequent reports s ew interval, a Fo	ll pertinen shall be fil orm 3160-	t markers and ed within 30 d 4 shall be filed	zones. lays l once
January-March 2014.	•	•						
Wells flaring at this facility:	SEE ATTACHED FOR							
James Ranch Unit 012H / 30- James Ranch Unit DI1 126H /	CONDITIONS OF APPROVAL							
Flaring will be intermittent and coould go to flare.	necessary due to restrict	ed pipeline capacity	. Estimat			Α	L CONSI	ERVATION TRICT
Gas will be measured prior to	flaring and reported on m	onthly production re	ports.	820	pled for re NM/OCD	ocord, 2/13/1	FEB 13	2015
14. I hereby certify that the foregoing is	Electronic Submission #	234319 verified by th			System	<i>1-1</i>	RECEIV	ED
	mitted to AFMSS for proce		-AS-onپاAS	05/01/2014-(1	4MMS0048SE)	ORD		
Signature (Electronic S	Submission)	Date	02/03/2	1	S. C. C.	7	/	
	THIS SPACE FO	R FEDERAL OR	STATE	ØFFICE US	2013	100	herr	
Approved By		Title	BU	REAU OF LAY	MANAGEMI O MANAGEMI FIFLD OFFICE	ENT	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	utable title to those rights in the			OMITEODINA.				• * .

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

James Ranch 12 30-015-22162 BOPCO LP February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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