

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. OIL CONSERVATION DISTRICT  
811 S. FIRST STREET  
ARTESIA, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010Lease Serial No.  
NMLC029548A**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com		8. Well Name and No. COFFEE FEDERAL 11
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	9. API Well No. 30-015-39226-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R31E NENW Lot C 1120FNL 1650FWL		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

COFFEE FEDERAL #1 30-015-31175  
COFFEE FEDERAL #2 30-015-31058  
COFFEE FEDERAL #3 30-015-31252  
COFFEE FEDERAL #4 30-015-31593  
COFFEE FEDERAL #5 30-015-31332  
COFFEE FEDERAL #6 30-015-31333  
COFFEE FEDERAL #7 30-015-31158  
COFFEE FEDERAL #8 30-015-31129

NM OIL CONSERVATION DISTRICT  
ARTESIA DISTRICT

FEB 13 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

RES 2/13/15  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #235604 verified by the BLM Well Information System</b> <b>For APACHE CORPORATION, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0081SE)</b>			
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY ANALYST II		
Signature (Electronic Submission)	Date 02/13/2014	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		Title _____	FEB 10 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #235604 that would not fit on the form**

**32. Additional remarks, continued**

COFFEE FEDERAL #10 30-015-31576  
COFFEE FEDERAL #11 30-015-39226  
COFFEE FEDERAL #12 30-015-40957  
COFFEE FEDERAL #13 30-015-40958  
COFFEE FEDERAL #14 30-015-40959  
COFFEE FEDERAL #15 30-015-41043  
COFFEE FEDERAL #17 30-015-41036  
COFFEE FEDERAL #19 30-015-41044  
COFFEE FEDERAL #20 30-015-41045

**Coffee Federal 11  
30-015-39226  
Apache Corporation  
February 10, 2015  
Conditions of Approval**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**021015 JAM**