rm C-104 1st 1, 2011

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REPORT

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District I 1625 N. French I District II	Dr., Hobbs,	NM 88240	E		Form C-1 Revised August 1, 2									
811 S. First St., A District III 1000 Rio Brazos				Oi	Conservation Division						py to appropriate District Off			
District IV1220 South St. Francis Dr.1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505I.REQUEST FOR ALLOWABLE AND AUTHORIZATION TO											AMENDED REPO			
· · · · · · · · · · · · · · · · · · ·		-	EST FO	PK ALL	OWABLE	AND AUT	HO				INS	PORT		
¹ Operator name and Address Concerning for a f Colorada										• • •				
Cimarex Energy Co. of Colorado											2683	· · · · · · · · · · · · · · · · · · ·		
600 N. Mari		., Ste. 600			•			³ Reason for F	'ilin _i	g Code/	Effec	tive Date		
Midland, TX 79701 NW 12/2/14 ⁴ API Number ⁵ Pool Name ⁶ Pool Cool														
⁴ API Number 30 -015-41		° Poc		and Dray	v; Bone Spring	,				⁶ Pool C 97494	ode			
		8 -			v, bone spring									
⁷ Property C 373		° Pro	perty Nan	ne	Mananaudt	Federal		,		⁹ Well N	lumbo	,		
					Marquardt	rederal						11H		
<u> </u>	rface Lo			1								<u> </u>		
UI or lot no. C		Township		Lot Idn							line	County		
										West Eddy				
<u> </u>		le Locati				•								
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the Ea							ast/West line County					
C	12	25S .	26E		333	North	orth 2128			West		Eddy		
¹² Lse Code	¹³ Produc	ing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perr	nit Number	¹⁶ C	C-129 Effective	e Date ¹⁷ C-129 Expiration Dat					
F	0	Code · P	e Date 12/5/14											
				5/14								· · · · · ·		
		Transpo	rters		19			•				20		
¹⁸ Transpor			¹⁹ Transporter Name and Address									²⁰ O/G/W		
OGRID	<u> </u>													
21778					Sunoco In	c. R & M								
	A CONTRACT OF				P O Box 2039; Tulsa OK									
226737					DCP Mi	stream								
370 17th St, Ste 2500; Denver CO														
				NM OIL CONSERVATION ARTESIA DISTRICT MAR 1 7 2015							Des estas Postas estas	terrari ca		
						. M/	4K 1	7 2013						
a start							REC	EIVED						

IV. Well Completion Data

²¹ Spud Date ²² Re		eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
9/10/14	1	2/2/14	12347 712	5 12334	7782-12318	
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		^{'30} Sacks Cement
17 1/2		1	3 3/8	425		500
12 1/4			9 5/8	1886		870
8 ¾ & 8 ½			5 1/2	. 12347		2490 – TOC 1550'
			2-3/8	6548		
			۰.			

V. Well Test Data

³¹ Date New Oil 12/5/14	³² Gas Delivery Date 12/5/15	³³ Test Date 12/11/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 700	³⁶ Csg. Pressure 550
³⁷ Choke Size 30/64	³⁸ Oil 746	³⁹ Water 1213	⁴⁰ Gas 1228 '		⁴¹ Test Method
been complied with complete to the best Signature Printed name: Aricka Easterling	at the rules of the Oil Conse and that the information giv of my knowledge and belie Kg Easthour	en above is true and	Approved by:	DINSERVATION DIVIS	SION
Title: Regulatory			Approval Date: 4/8/1_	<u> </u>	,
E-mail Address: ae	asterling@cimarex.com				<u>^</u>
Date: 2-5-15	Phone: 918-560-7060	· · · · ·	Pending BLM appro subsequently be re and scanned		

Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other This Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Other This Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. The proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. The proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration hereof. The proposed or Completed Approximate duration hereof. 13. Describe Proposed or Completed Operation Clearly state all pertinent details. Including estimated starting date of any proposed work and approximate duration hereof. The fold with 10 days. 14. The state stap to 1500 for 30 mins. OK. Point 41 Hu vis -508, 556, 170 C csg & set @ 1886. Mix & pump lead: 735 sx Class C, 12.9 ppg. 1.86 yid; 174 heile @ 1886. Nant 17 2015 <t< th=""><th>(</th><th></th><th></th><th></th><th></th><th></th></t<>	(
SUNDRY NOTICES AND REPORTS ON WELLS Analysis of all of or perioding and abandon dwell. Use form 3766-3 (APD) for such proposals. Analysis of the transmission of		DEPARTMENT OF THE		OMB N Expires	VO. 1004-0135				
De not use this form for proposals to drill or to re-enter an abandrond with Use form 31603 (APD) for sub-proposals. 4. If fudian, Advatce or frate Name 5UBMIT IN TRIPLICATE - Other Instructions on reverse side. 1. Type of Well	SUN			NMNM14124					
Column In York PCAR P Colline Instructions on Personal solutions Provided and Pool on Exploratory Cause: ARICKA EASTERLING Coust: ARICKA EASTERL	Do not u	se this form for proposals	<i>.</i>						
Boot Well Gas Well Observed MARQUARD FEDERAL 11H 2 CMMREX ENERGY COMPANY E-Mail: ARICKA EASTERLING 30-015-41849 3a: AMREX ENERGY COMPANY E-Mail: aeastoring@cimarcx.com 30-015-41849 3a: AMREX ENERGY COMPANY E-Mail: aeastoring@cimarcx.com 30-015-41849 3a: AMREX ENERGY COMPANY E-Mail: aeastoring@cimarcx.com 10. Poil and Not.co Exploratory BONE SPRING 3a: AMREX ENERGY COMPANY E-Mail: aeastoring@cimarcx.com 10. Poil and Not.co Exploratory BONE SPRING 4. Location of Well (Pluvage, Sec. 7. R., M. or Survey Description) 11. County or Piribl. mJ Sinke 3b: AMREX ENDERGY COMPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Water Shut-OT 13. Decide Proped in Complete Origin (Desty water all proped and tabular the complete Origin (Desty water all proped and tabular testication in Complete Destination (Desty water all proped and tabular testication in Complete Destination (Desty water all proped and tabular testication and the complete Aurilia to advertice testicatis adveremantes and zotes. 1	SUBMIT I	N TRIPLICATE - Other inst	ructions on reverse side), [.]	7. If Unit or CA/Agre	ement, Name and/or No.			
CIMAREX ENERGY COMPANY E-Mail: eastate/in/ggicinarx.com 30-0151489 3b: Addres 10: Fried and Post. C Exploratory BONE SPRING 10: Fried and Post. C Exploratory BONE SPRING 4. Location of Weil: (Powage, Sec. T. R., M, or Survey Description) 11: County or Parish, and State 5. ed 13 Z5S R26E SESW 360FSL 1750FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Boxed Server Addres Boxed Server Casing Repair Boxed Server Casing Repair Boxed Server Casing Repair Boxed Server Decemperative Abandon Charge Plans Plang and Abandon Boxed Server to Injection Plag Back Water Disposal Other December Proposal of Completed Operation (Casing yate Plansmer Honders estimated stating date of any copresed work and captorwinate duration increased and receival abandon 13. December Proposal of Completed Operation (Casing yate and promote the back on the wink 10 the performed texture of and three strength of the wink 10 the performance wink 10 the performed texture of and three strength of the wink 10 the performance w	•• •	□ Other			8. Well Name and No MARQUARDT FI	EDERAL 11H			
202 S. CHEVENNE, SUITE 1000 Ph: 918-560-7060 BONE SPRING 4. Learling of Well (Futurge, Sec. T. R. M. or Survey Description) II. County or Parish, and State Sec 13 T2SS R26E SESW 360FSL 1750FWL EDV COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Natice of Intent Acidize Deepen Subsequent Report Charge Plans Plug and Abandon Subsequent Report Charge Plans Plug and Abandon Trapportinj Abandon The propeal of completed Operation Clearly state all perfusion markets and provide of completed operation markets and provide operation markets and provide operation markets and provide operation functions. If the operation to depend protonomally give scompleted operation (clearly state all perfusion markets and provide operation functions and parts and	2. Name of Operator CIMAREX ENERGY CC			3					
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidizz Deepen Production (Start/Kesume) Water Shut-Of Subsequent Report Casing Repair New Construction Recomplete Other Other In Jose Completed Operation (clearly state all perform details, including estimated starting date of any proposed or Completed Operation (clearly state all perform details, including estimated starting date of any proposed of and previous and approximate duration thereof Temporarily Abandon Deling Operation 13. Describe Proposed or Completed Operation (clearly state all perform details, including estimated starting date of any proposed of all performate duration thereof Temporarily Abandon Deling 13. Describe Proposed or Completed Operation (clearly state all perform date provide the Bod NA: on file with BLMBLA. Required subsequent reports shall be filed within 30 days Temporarily Abandon Performed are provide the Bod NA: on file with BLMBLA. Required subsequent reports shall be filed within 30 days 0.11010 Operation (Delar State	4. Location of Well (Footage,	Sec., T., R., M., or Survey Descript	ion)		11. County or Parish,	and State			
TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Of Subsequent Report Casing Repair New Construction Reclamation Well Integrity In Adaption Casing Repair New Construction Recomplete Difficient Casing In Adaption Casing Repair New Construction Recomplete Difficient Casing In Adaption Casing Repair New Construction Recomplete Difficient Casing In Adaption Casing Repair New Construction Recomplete Difficient Casing In Adaption Casing Repair New Construction Recomplete Difficient Casing In Adaption Casing Repair New Construction Recomplete Difficient Casing In Adaption Recomplete Internation Water Disponsed work and approximate duration and the casing and provide casing and casing the casing and casi	Sec 13 T25S R26E SES	W 360FSL 1750FWL			EDDY COUNT	Y, NM			
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Control of the properties of the second state	Notice of Intent	🗖 Acidize	🗖 Deepen	Product	tion (Start/Resume)	□ Water Shut-Off			
Classing Repair		□ Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity			
Pring Abandonment Notice Change Prints Pring and Abandon Pring and Abandon Pring and Abandon 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete inorzontally, give substrate locations and measured and thre vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subscraptare proposal and the work and approximate duration thereof. If the proposal is to deepen directionally or recompletion or recompletion in a new interval, a form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final hangenetion. Divisiong 09-10-14 Spud well. TD 17-1/2 surface hole @ 425. 09-110-14 Hol W - 153, 84, 84H, 255. STC cosg & set @ 425. Mix & pump 500 Sx Halcem C, 14.8 ppg, 1.36 yid. Circ 208 sx to surface. WOC 12+ hrs. 09-16-14 Test csg to 1500H for 30 mins. OK. 09-16-14 Test csg to 1500H for 30 mins. OK. 09-20-14 Drill to 383. Circ. Waiting on road to open to resume ops. 09-16-14 Test csg to 1500H for 30 mins. OK. 09-20-14 Drill to 383. Circ. Waiting on road to open to resume ops. 09-20-14 Drill to 383. Circ. Waiting on road to open to resume ops. 09-20-14 Drill to 383. Circ. Waiting on road to open to resume ops. 09-20-14 Drill to 383. Circ. Waiting on road to open to resume ops. 09-20-14 Drill to 383. Circ. Waiting on road to open to resume ops. 09-20-20-20 Artick EASTERLING THE SPACE FOR FEDERAL OR STATE OF Pendinfle BuM Mepriorals will Ame (PrintedTyped) ARICKA EASTERLING T	Subsequent Report	🗖 Casing Repair	New Construct	tion 🔲 Recom	plete				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rule vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operation. If the operation results in a multiple completion or neurons have been completed, and the operator has determined that the site is ready for final inspection.) Drilling 09-10-14 Spud well. TD 17-1/2 surface hole @ 425. 09-11-14 RH will 13-3/8, 48#, J55, STC csg & set @ 425. Mix & pump 500 Sx Halcem C, 14.8 ppg, 1.36 yid. Circ 208 sx to surface. WOC 12 hrs. 09-13-14 Test csg to 1500# for 30 mins. OK. 09-15-14 RH will 9-5/8, 36#, J55, LTC csg & set @ 1886. Mix & pump lead: 735 sx Class C, 12.9 ppg, 1.85 yid; tail will 35 sx Class C, 14.9 ppg, 1.36 yid. Circ 212 sx to surface. WOC 8 hrs. 09-20-14 Dillio 16 383. Circ. Waiting on road to open to resume ops. 09-20-14 Dillio 16 383. Circ. Waiting on road to open to resume ops. 09-24-14 Evacuate location. Notified BLM. Secure rig as approved by BLM. Move all to safety. 10-03-14 Back on location. Circ bottoms up. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #295064 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Name (Printed/Typed) ARICKA EASTERLING Title REGULATORY ANALYST Signature (Electronic Submission) 20-21 by control by approval of this notice does not warrant or ertify that the applicant holds legal or equipable title to those rights in the subject lease Name (Printed/Typed) ARICKA EASTERLING Title Note approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equipable title to those rights in the subject lease Nucle Assertion is on any person knowingly and willfully to make to any department or agency of the United State any	Final Abandonment No			r Disposal					
Initial de longonig is de lectronic Submission #295064 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Name (Printed/Typed) ARICKA EASTERLING Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/16/2015 THIS SPACE FOR FEDERAL OR STATE OF Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or erify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office and scanned Office and scanned Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	testing has been completed. F determined that the site is read Drilling 09-10-14 Spud well. TD 09-11-14 RIH w/ 13-3/8, yld. Circ 208 sx to surfar 09-13-14 Test csg to 15 09-14-14 TD 12-1/4 hole 09-15-14 RIH w/ 9-5/8, 3 1.85 yld; tail w/ 135 sx C 09-16-14 Test csg to 15 09-20-14 Drill to 6383. C 09-24-14 Evacuate loca 10-03-14 Back on locati	inal Abandonment Notices shall be ly for final inspection.) 17-1/2 surface hole @ 425. 48#, J55, STC csg & set @ ce. WOC 12+ hrs. 20# for 30 mins. OK. @ 1886. 36#, J55, LTC csg & set @ 1 itass C, 14.8 ppg, 1.36 yld. C 20# for 30 mins. Ok. irc. Waiting on road to open ion. Notified BLM. Secure rights.	filed only after all requirement 425. Mix & pump 500 Sx 886. Mix & pump lead: 73 Sirc 212 sx to surface. WC to resume ops.	s, including reclamatic Halcem C, 14.8 pt 35 sx Class C, 12.9 DC 8 hrs.	n, have been completed, og, 1.36 oppg, NM OIL C ARTES MAF	ONSERVATION SIA DISTRICT R 17 2015			
Signature (Electronic Submission) Date 03/16/2015 THIS SPACE FOR FEDERAL OR STATE OF Approved By	14. I hereby certify that the fore	Electronic Submission	n #295064 verified by the B EX ENERGY COMPANY, se	LM Well Informatio					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Office Office Office States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Name (Printed/Typed) ARI	CKA EASTERLING	Title	REGULATORY AN	ALYST				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signature (Elec			03/16/2015	1. M	= <i>Ili</i> y			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		THIS SPACE	FOR FEDERAL OR S		A approvals	ed			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are certify that the applicant holds lega	I or equitable title to those rights in	loes not warrant or the subject lease	subseq	annea	Date			
	Title 18 U.S.C. Section 1001 and 7	itle 43 U.S.C. Section 1212, make	it a crime for any person knowi	ngly and willfully to m		r agency of the United			
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	** OP	ERATOR-SUBMITTED **	OPERATOR-SUBMIT	TED ** OPERA) **			

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Additional data for EC transaction #295064 that would not fit on the form

32. Additional remarks, continued

.10-10-14 TD 8-3/4 hole @ 10629. TOH w/ curve assembly. TIH w/ 8-1/2 lateral assembly, drilling lateral.

10-12-14 TD 8-1/2 hole @ 12347. LDDP. 10-12-14 TD 8-1/2 hole @ 12347. LDDP. 10-14-14 RIH w/ 5-1/2, 17#, L80, LTC/BTC csg & set @ 12347. Mix & pump lead: 1000 sx Class H, 10.8 ppg, 2.783 yld; tail w/ 1490 sx VersaCem H, 14.5 ppg, 1.24 yld. Circ 30 sx to surface. Lost returns. WOC 8 + hrs. 10-15-14 Run temp survey ? TOC @ 1550. BLM J. Mason approved TOC. Release rig.

Completion

11-13-14 Test csg to 7500# for 30 mins. OK. SI pending frac.

11-24-14 to

11-25-14 Perf Bone Spring @ 7782-12318, .54, 360 holes. Frac w/ 3527229 gals fluid; 5012467# sand.

11-27-14 to

11-28-14 Mill out plugs and CO to PBTD @ 12334. Flowback well. 12-02-14 RIH w/ 2-3/8 tbg, pkr & gas lift valves & set @ 6548. GLV @ 1741, 3239, 4506, 5450, 6005, 6494. Turn well to production.

Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.						
															IMNM141		
1a. Type o		Oil Well	-	-	Dry									6. If	Indian, Al	lottee or	Tribe Name
b. Турс о	f Completior	_	ew Well r	U Work			epen	D P	'lug Ba	ick	D Di	ff. Re		7. U	nit or CA	Agreeme	ent Name and No.
2. Name of CIMAR	f Operator REX ENERG	Y COMP.	ANY E	-Mail: aea			RICKA arex.co		ERLIN	IG		·			case Name		II No. DERAL 11H
3. Address	202 S. CH TULSA, C			000			3a. Ph	Phone 918-	: No. (i 560-70	nclude 060	arca co	ode)		9. A	PI Well N	0.	30-015-41849
		3 T25S R	26E Mer	nd in accor	dance w	ith Fed	eral req	uireme	ents)*								Exploratory DRAW; BS
At surfa				13 T25S									Γ				Block and Survey 25S R26E Mer
At top j At total		: 12 T25S	clow NEN S R26E Mer NL 2128FV		NL 1750	FWL								12. (County or EDDY		13. State NM
14. Date S 09/10/2	pudded		15. D	ate T.D. R /12/2014	eached			DD	0ate Co & A 2/02/20	⊠	ed Ready	to Pro	od.		Elevations	(DF, KE 276 GL	3, RT, GL)*
18. Total I	Depth:	MD TVD	1234 ⁻ 7175	7 1	9. Plug	Back T	.D.:	MD TVI		123	334	-	20. Dept	h Bri	dge Plug S		MD FVD
21. Type E DSN &	lectric & Oth DLL	er Mechar	nical Logs R	un (Submi	t сору о	feach)					W	as D	ell cored ST-run? onal Surv		X No X No No No	T Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	1											r		
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD)		ottom MD)	- ×	Cemen Depth			f Sks. & f Ceme		Slurry ' (BBI		Cement	Top*	Amount Pulled
17.500	1	.375 J55	48.0		0	425	1					500				0	208
12.250		.625 J55	36.0		0		1886					870				0	212
8.500	5	.500 L80	17.0		0	12347	47 2490				490		1550				
04 T 1	Dl																· · · · · ·
24. Tubing Size	Depth Set (N	4D) D	acker Depth		Size	Dont	h Set (1		Book	or Dor	oth (MI	<u></u>	Size		pth Set (N		Packer Depth (MD)
2.375	·····	6548	acker Depth	6548	317,0	Dept		<u>(U)</u>	Tack		AII (IVII.	<u></u>			pur ser (N		racker ()epin (MD)
	ing Intervals	-				26	Perfor	ation R	ecord						•, .		
' F	ormation		Тор		Bottom		F	Perforated Interval Siz			Size	ize No. Holes			Perf. Status		
<u>A)</u>	BONE SP	RING		7782	123	18			77	82 TO	12318	3	0.54	0	36		N
<u>B)</u>												+		+			
<u>C)</u> D)												+		+	•	-	
	racture, Trea	tment, Cen	nent Squeeze	e, Etc													
	Depth Interv 778		318 FRAC V	VITH 3,527	,229 GA		L FLUI	D'& 5,0			l Type (ID.	of Ma	terial	AIM		ONS SIA DIS	ERVATION STRICT
															MAR	23	2015
																	·
	ion - Interval	·		1												CEIV	ED.
Date First Produced 12/02/2014	Test Date 12/11/2014	Hours Tested 24	Test Production	Oil BBL 746.0	Gas MCF 122		Water 3BL 1213.	Co	il Gravity orr. API 4	, 15.5		as ravity	ł	roduct	ion Method	GAS L	IFT
Choke Size	Tbg. Press. Flwg. 700	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL		as:Oil atio		· W	ell Sta	us				
30/64	SI	550.0		746	12	28	1213	3	1	646		PC					
28a. Produc	ction - Interva	tl B Hours	Test	Oil	Gas	<u> </u>	Vater		il Gravity	,	G	i r			ni M	appro	ovals will
Produced	Date .	Tested	Production	BBL	MCF		3BL		orr, API	r	G		Pe	ndii	auenth	y be re	viewed
Choke Size	Thg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater 3BL		as:Oil atio			eli	su at	nd s	canned	A MC	ovals will eviewed
(See Instruct	ions and spa	es for ada	litional data	on reverse	i side)							_					

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ELECTRONIC SUBMISSION #295066 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28h Proc	luction - Inter	val C												
Date First Produced	Date First Test Hours		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method				
				•					Vell Status					
Choke Size	Tbg, Press, Flwg, St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weit	Status					
28c. Proc	luction - Inter	val D		<u> </u>	L			l				<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Il Status					
29. Dispo SOL		(Sold, use	d for fuel, ven	ted, etc.)	L	I	I				·			
		is Zones (Include Aquife	ers):					31. Fo	rmation (Log) Mark	cers			
tests,	all importan including dep ecoveries.	t zones of oth interva	porosity and c I tested, cushi	contents there on used, tim	cof: Core e tool ope	d intervals an en, flowing an	d all drill-stem id shut-in pressure	es						
	Formation		Тор	Bottom		Descript	ions, Contents, et	с.		Top Meas. Depth				
BELL CA CHERRY BONE SF BONE SF	CANYON PRING		1988 3035 5532 6947	2821 3690 6143 7205	V V	WATER WATER WATER & GA WATER, GAS			SALADO CASTILLE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING					
32. Addi Logs	tional remark were sent t	s (include o Carlsba	plugging proc d Office via	cedure): Fed Ex.	<u>I</u>				- -			1		
33. Circl	e enclosed att	achments:												
			gs (1 full set r ng and cement	•		 Geologi Core Ar 	-		3. DST Report 4. Directional Survey 7 Other:					
34. 1 here	eby certify the	it the fore		ronic Subm	ission #2	95066 Verifi	orrect as determined by the BLM VOMPANY, sent	Well Infori	mation Sy	e records (see attac /stem.	hed instruction	ons):		
Namo	z(please prim) <u>ARICK</u>	A EASTERLI					REGULAT		IALYST				
Signa	iture	(Electro	onic Submiss	ion)		Date 03/16/2015								
		12.0000							<u> </u>					
Title 18 t of the Un	J.S.C. Section nited States ar	n 1001 an y false, fi	l Title 43 U.S. ctitious or frac	.C. Section 1 Julent statem	212, mak ents or re	te it a crime for presentations	or any person kno as to any matter	wingly and within its j	i willfully urisdiction	to make to any dep n.	partment or a	igency ,		
		· · · · · · · · · · · · · · · · · · ·												

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