UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-5 (August 2007)

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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

N.M. OIL CONSERVA 5. Lease Serial No. 811 S. FTDST STUDENTS Lodian Allotte

Do not use thi abandoned we	is form for proposals to di II. Use form 3160-3 (APD)	rill or to re-enter an for such proposals.	ARTESIA, NM 8210	e or Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Ag	greement, Name and/or No.		
1. Type of Well			8. Well Name and N	
🛛 Oil Well 🔲 Gas Well 🔲 Oth	ner	· ·	BIRDIE FEDEF	RAL 2
2. Name of Operator APACHE CORPORATION	Contact: FA E-Mail: fatima.vasque	TIMA VASQUEZ ez@apachecorp.com	9. API Well No. 30-015-30237	7-00-S1
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		Bb. Phone No. (include area co Ph: 432-818-1015	ode) 10. Field and Pool, LOCO HILLS	or Exploratory
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Paris	sh, and State
Sec 17 T17S R30E NWSW 23	310FSL 990FWL		EDDY COUN	TY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	۰.	. ТҮРЕ	OF ACTION	· ,
Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
	Alter Casing	Fracture Treat	Reclamation	U Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari
	Convert to Injection	Plug Back	Water Disposal	15
Apache is requesting permiss 05/31/2014 on the wells listed to flaring. BIRDIE FEDERAL #5 30-015- BIRDIE FEDERAL #9 30-015- BIRDIE FEDERAL #10 30-015 BIRDIE FEDERAL #17 30-015	below due to Frontier shutt 30371	ing Apache in. Gas will b	ATTACHED FOR IDITIONS OF APPF	ACCEPTED NMOCD
Adminitsrative Order: CTB-47	9-0	COL		M OIL CONSERVAT
Allocations:			8.41	ARTESIA DISTRICT
		· · · ·		FFB 1 3 2015
14. I hereby certify that the foregoing is Com Name (Printed/Typed) FATIMA V	Electronic Submission #23 For APACHE C mitted to AFMSS for process	CORPORATION, sent to the sent		RECEIVED
	· · · · · · · · · · · · · · · · · · ·			
Signature (Electronic S	,	Date -02/2		
<u> </u>	THIS SPACE FOR	FEDERAL OR STAT	EIOFEIGEFUSE RECORD	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent the applicant to condu- which would entitle the applicant to condu-	d. Approval of this notice does no uitable title to those rights in the su act operations thereon.	Title t warrant or bject lease Office	FEB 10 205	Date
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person khowing any matter within it s juris dict	and with the to brake it shant. Mer to men to ARLYBAD FIELD OFFICE	or agency of the United
** BIM REV	ISED ** BI M REVISED *			FD **

Additional data for EC transaction #236380 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 2 30-015-30237 Apache Corporation February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

.12. Comply with any restrictions or regulations when on State or Fee surface.

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