	DEPARTMENT OF THE BUREAU OF LAND MAN	JAGEMENT	811 S. FIRST STRE ARTESIA, NM 882	5. Lease Serial No.	July 31, 2010
Do not use abandoned	SUNDRY NOTICES AND REPORTS ON WELLS AKI LAIA, NM 822 No not use this form for proposals to drill or to re-enter an Nondoned well. Use form 3160-3 (APD) for such proposals.		0 NMLC029395B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.				
 Type of Well ☑ Oil Well ☐ Gas Well 	8. Well Name and No. LEE FEDERAL 2				
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-30268-00-S1				
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Se	z., T., R., M., or Survey Descripti	ion)		11. County or Parish, and State	
Sec 20 T17S R31E SWNW	1650FNL 990FWL			EDDY COUNTY	Y, NM
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TISSION TYPE OF ACTION				
Notice of Intent	 Acidize Alter Casing 	DeepenFracture Treat	•	tion (Start/Resume) ation	□ Water Shut-Off □ Well Integrity
Subsequent Report	🗖 Casing Repair	🔲 New Construc	tion 🔲 Recom	plete SO Other rarily Abandon ng	
Final Abandonment Notice	□ Change Plans □ Convert to Injectio	□ Plug and Abar n □ Plug Back	ndon 📋 Tempo		
testing has been completed. Fina determined that the site is ready t	or final inspection.)	5M mcf a day for 90 day	s from	•	and the operator has
Apache is requesting perm 03/06/2014-06/05/2014 on at the battery. Gas will be	the wells listed below due measured prior to flaring.	to line capacity and ove	r ressuring our ves		
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015-	measured prior to flaring. 30243 30268 NM OII	L CONSERVATION	AC	NMOCD	rd
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #5 30-015- LEE FEDERAL #6 30-015-	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 33029 30424 F	L CONSERVATION	ACC FE ATTAC	NMOCD HED FOR	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #8 30-015- LEE FEDERAL #8 30-015-	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 3029 30424 F 30598 -30511	L CONSERVATION RTESIA DISTRICT EB 1 2 2015 S	ACC FE ATTAC	NMOCD	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #5 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #8 30-015-	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 3029 30424 F 30598 -30511	L CONSERVATION	ACC FE ATTAC	NMOCD HED FOR	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #5 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #8 30-015- LEE FEDERAL #10 30-015 LEE FEDERAL #11 30-015	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 30299 30424 F 30598 -30511 -32737 S g is true and correct. Electronic Submission For APAC	L CONSERVATION RTESIA DISTRICT EB 1 2 2015 (RECEIVED #235610 verified by the E HE CORPORATION, sent	EE ATTAC CONDITION	NACE NACE HED FOR IS OF APPR	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #5 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #8 30-015- LEE FEDERAL #10 30-015 LEE FEDERAL #11 30-015	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 30299 30424 F 30598 -30511 -32737 g is true and correct. Electronic Submission For APAC ommitted to AFMSS for pro	L CONSERVATION RTESIA DISTRICT EB 1 2 2015 (RECEIVED #235610 verified by the E HE CORPORATION, sent cessing by MEIGHAN SA	EE ATTAC CONDITION	AND 2/3/15 Septed for NGCO NMOCD HED FOR IS OF APPR System 14MMS0082SE)	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #10 30-015 LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015 C 14. I hereby certify that the foregoin C Name (Printed/Typed) FATIM	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 30299 30424 F 30598 -30511 -32737 g is true and correct. Electronic Submission For APAC ommitted to AFMSS for pro A VASQUEZ	L CONSERVATION RTESIA DISTRICT EB 1 2 2015 (RECEIVED #235610 verified by the E HE CORPORATION, sent cessing by MEIGHAN SA Title	EE ATTAC CONDITION CONDITION to the Carlsbad LAS on 05/01/2014 (REGULATORY AN	AND 2/3/15 Septed for NGCO NMOCD HED FOR IS OF APPR System 14MMS0082SE)	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #10 30-015 LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015 C 14. 1 hereby certify that the foregoin Mame (Printed/Typed) FATIM	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 3029 30424 F 30598 -30511 -32737 g is true and correct. Electronic Submission For APAC ommitted to AFMSS for pro A VASQUEZ ic Submission)	L CONSERVATION RTESIA DISTRICT EB 1 2 2015 RECEIVED #235610 verified by the E HE CORPORATION, sent cessing by MEIGHAN SA Title Date	EE ATTAC CONDITION CONDITION to the Carlsbad LAS on 05/01/2014 (REGULATORY AN D2/13/2014	ALYST II ROVED	
03/06/2014-06/05/2014 on at the battery. Gas will be LEE FEDERAL #1 30-015- LEE FEDERAL #2 30-015- LEE FEDERAL #3 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #6 30-015- LEE FEDERAL #10 30-015 LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015 C 14. I hereby certify that the foregoin Name (Printed/Typed) FATIM	measured prior to flaring. 30243 NM OII 30268 AF 30269 AF 3029 30424 F 30598 -30511 -32737 g is true and correct. Electronic Submission For APAC ommitted to AFMSS for pro A VASQUEZ ic Submission)	L CONSERVATION RTESIA DISTRICT EB 1 2 2015 (RECEIVED #235610 verified by the E HE CORPORATION, sent cessing by MEIGHAN SA Title	EE ATTAC CONDITION CONDITION to the Carlsbad LAS on 05/01/2014 (REGULATORY AN D2/13/2014	ALYST II ROVED	

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

			·	~~ ~	
LEE	FEDE	RAL	#12	30-0	15-30508
1 FF	FEDE	RAL	#13	30-0	15-30508 15-30425
LEE			444	20.0	15 20070
	FEDE	RAL	#14	30-0	15-32072
LEE	FEDE	RAL	#15	30-0	15-32048 15-32049
TEE	CEDE	DAI	#16	20.0	15 22040
LEE	FEDE	TAL.	#10	30-0	10-32049
LEE	FEDE	RAL	#17	30-0	15-32648
IFE	FEDE	RAL	#18	30-01	15-32648 15-31952
			440	20 0	15-31962
LEE					
LEE	FEDE	RAL	#20	Y 30-	015-32087
					15-32073
			π <u></u>	00-0	15-52015
LEE	FEDE	RAL	#21	30-0	15-32321
LEE	FEDE	RAL	#29	30-0	15-32376
ICC					15-32296
LEE	FEVE	LWF	#30	30-0	10-32290
LEE	FEDE	RAL	#31	30-0	15-32297
IFF	FFDF	RAL	#32	30-0	15-33214
TEE	EEDE		#21	20.0	15-32738
		RAL	#34	30-0	10-32730
LEE	FEDE	RAL	#35	30-0	15-32744
1 FF	FEDE	RAL	#36	30-0	15-32739
TEE	CEDE		#27	30-0	15-32769
LEE	FEDE	RAL	#39	30-0	15-32740
1 F F	FEDE	RΔI	# 4 ∩	30-01	15-32745
			444	20 0	15-39611
LEE					
LEE	FEDE	RAL	#42	30-0	15-39223
1 FF	FEDE	RAL	#44	30-01	15-40031
	FEVE	RAL	#45	30-0	15-40032
LEE	FEDE	RAL	#46	30-0	15-39915 15-40033
IFE	FEDE	RAL	#47	30-01	15-40033
ICC	CENE		#10	20 0	15-39897
LEE					
LEE	FEDE	RAL	#49	30-0	15-39916
1 FF	FEDE	RAE	#50	30-0	15-39888
	EEDE		#54	20 0	15-40034
			#51	30-0	10-40034
LEE	FEDE	RAL	#52	30-0	15-39889
IFE	FFDF	RAL	#54	30-0	15-40100
LEE	EEDE		#56	20 0	15-40730
LEE	FEDE	RAL	#57	30-0	15-40174
IFE	FEDE	RAL	#58	30-01	15-40175
IEE	EENE		#50	20 0	15-40176
LEC	FEDE		#09	30-0	13-40170
LEE	FEDE	RAL	#60	30-0	15-40177
1 FF	FEDE	RAL	#61	30-0	15-40293
LEE					15-40294
	LENE	RAL	#02	30-0	10-40294
LEE	۲EDE	RAL	#63	30-0.	15-40295
IFF	FEDE	RAL	#70	30-01	15-41112
ÎCE	EEDE	DAI	#70	20.0	15-41253
	FEVE	RAL.	#12	0-0	10-41203
LEE	⊦EDE	RAL	#73	30-0	15-41113
LEE	FEDF	RAL	#74	30-01	15-41421
IFE					15-41551
LCC	LEDE	NAL	#10	30-0	10-41001

1

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM