1	Form 3160-5	
	(August 2007)	

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION	FORM APPROVED OMB NO. 1004-0135
811 S. FIRST STREET	Expires: July 31, 2010

pires: July 31, 2010

SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Oth	er	· ·		8. Well Name and No. LEE FEDERAL 2		
2. Name of Operator APACHE CORPORATION		FATIMA VASQUEZ uez@apachecorp.com	·	9. API Well No. 30-015-30268-0	00-S1 .	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	3b. Phone No. (include area code Ph: 432-818-1015	:)	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well <i>(Footage, Sec., T.</i> Sec 20 T17S R31E SWNW 16	50FNL 990FWL	INDICATE NATURE OF	NOTICE, RE	11. County or Parish, EDDY COUNT	/, NM .	
TYPE OF SUBMISSION		TYPE O	F ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	□ Reclama □ Recomp	lete arily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flang 	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels 1.1-

EE FEDERAL #1 30-015-30243 EE FEDERAL #2 30-015-30268 EE FEDERAL #3 30-015-30269 EE FEDERAL #3 30-015-3029 EE FEDERAL #6 30-015-30424 EE FEDERAL #8 30-015-30598 EE FEDERAL #10 30-015-30514 EE FEDERAL #11 30-015-32737	NM OIL CONSERVATION Accepted is record ARTESIA DISTRICT NMOCD FEB 1 2 2015 SEE ATTACHED FOR CONDITIONS OF APPROVAL RECEIVED
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Electronic Submission #235610 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE) Name (Printed/Typed) FATIMA VASQUEZ Title **REGULATORY ANALYST II**

Signature	(Electronic Submission)	Date	OP/13/2014 APPROVED
	THIS SPACE FOR FEDERA	AL OR S	STATE OFFICE USE
Approved By	· · ·	Title	ALD D 2013 Date
certify that the application	, if any, are attached. Approval of this notice does not warrant or tholds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	BUREAU OF VIND MANAGEMENT
Title 18 U.S.C. Section	1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson knov	owingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Additional data for EC transaction #235610 that would not fit on the form

32.	Additional	remarks,	continued	
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LEE				#74						
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Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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