• (August 2007)	B	UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA	GEMENT	OIL CONSERVATION 811 S. FIRST STRE	Expires:	APPROVED O. 1004-0135 July 31, 2010	
	SUNDRY Do not use thi abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WELLS drill or to re-enter an D) for such proposals	ARTESIA, NM 882	6. If Indian, Allottee c	or Tribe Name	
		PLICATE - Other instruc			7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well	Gas Well Oth	1er	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No. LEE FEDERAL 2		
2. Name of Opera		9.' API Well No. 30-015-30268-0	9.' API Well No. 30-015-30268-00-S1				
3a. Address 303 VETER MIDLAND,	ANS AIRPARK LA	10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of W		C, R., M., or Survey Description 650FNL 990FWL	)		11. County or Parish, EDDY COUNTY		
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURI	E OF NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF S	UBMISSION		. TY	YPE OF ACTION		,	
⊠ Notice of I	nt Report	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construct</li> </ul>	ion 🛛 Reclam	plete	<ul> <li>□ Water Shut-Off</li> <li>□ Well Integrity</li> <li>☑ Other</li> <li>Venting and/or Flag</li> </ul>	
🗖 Final Abar	ndonment Notice	□ Change Plans □ Convert to Injection	Plug and Aband Plug Back	don 🔲 Tempo 🗌 Water I	rarily Abandon Disposal	ng	
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## Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

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## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM