Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

811 S. FIRST STREET Expires:
ARTESIA, NM 88210 NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				MLC029395B		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Other				8. Well Name and No. LEE FEDERAL 2		
Name of Operator     APACHE CORPORATION     E-Mail: fatima.vasquez@apachecorp.com  Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-30268-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 432-818-1015				10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, a	nd State	
Sec 20 T17S R31E SWNW 1650FNL 990FWL				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION						
	☐ Acidize ☐ Deepen ☐ Produc		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent		Fracture Treat	☐ Reclama	,	☐ Well Integrity	
☐ Subsequent Report	<del>-</del>	New Construction	☐ Recomp		Other	
☐ Final Abandonment Notice		Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		isposal	115	
following completion of the involve testing has been completed. Final A determined that the site is ready for Apache is requesting permiss 03/06/2014-06/05/2014 on that the battery. Gas will be much that the battery. Gas will	sion to temporarily flare 5M mcf are wells listed below due to line capeasured prior to flaring.  NM OIL CONS ARTESIA DI FEB 1 2 12737 RECEIV	multiple completion or recorder all requirements, including the day for 90 days from pacity and over ressurements.  ERVATION STRICT 2015  SEE A CONI	ing reclamation ing our vesse ATTACI	ew interval, a Form 3160 , have been completed, a	-4 shall be filed once nd the operator has	
14. I hereby certify that the foregoing	Electronic Submission #235610 v	verified by the BLM Wel	l Information	System		
Cor	nmitted to AFMSS for processing by	ORATION, sent to the C y MEIGHAN SALAS on (	05/01/2014 (1	4MMS0082SE)		
Name (Printed/Typed) FATIMA	Title REGUL	itle REGULATORY ANALYST II				
Signature (Electronic	Submission)	Date 02/13/2	APP	ROVED		
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE US	SE // ()	·	
Approved By		Title	FEB	8/2015/ In Annohos	Date	
Conditions of approval, if any, are attach certify that the applicant holds legal or exwhich would entitle the applicant to conc	ant or ease Office	REAU OF VA CARLSBAD	ND MANAGEMENT FIELD OFFICE			
	U.S.C. Section 1212, make it a crime for statements or representations as to any m		willfully to ma	ke to any department or a	agency of the United	

## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 /
LEE FEDERAL #13 30-015-30425 /
LEE FEDERAL #14 30-015-32072 /
LEE FEDERAL #14 30-015-32042'/
LEE FEDERAL #15 30-015-32049 /
LEE FEDERAL #17 30-015-32048 /
LEE FEDERAL #18 30-015-31952 /
LEE FEDERAL #19 30-015-31962 /
LEE FEDERAL #24 20 30-015-32087 /
LEE FEDERAL #21 30-015-320873

LEE FEDERAL #27 30-015-32073

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32376

LEE FEDERAL #30 30-015-32297

LEE FEDERAL #31 30-015-33214
LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739 J
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #46 30-015-39915

LEE FEDERAL #47 30-015-39897

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #50 30-015-39888

LEE FEDERAL #51 30-015-40034

LEE FEDERAL #52 30-015-39888
 LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #72 30-015-41253
LEE FEDERAL #73 30-015-41113
LEE FEDERAL #74 30-015-41421
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LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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