

Submit 1 Copy to Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32118
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, LLC		6. State Oil & Gas Lease No. VA-1541
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701		7. Lease Name or Unit Agreement Name Little Box State
4. Well Location Unit Letter _____ : _____ 1000 feet from the South _____ line and _____ 1880 feet from the East line Section 36 Township 20S Range 21E NMPM County Eddy		8. Well Number # 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 155615
		10. Pool name or Wildcat Little Box Canyon (Morrow)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Nadel and Gussman Permian, LLC hereby proposes to temporarily abandon the subject well as follows:

1. MIRU pulling unit, install BOP's, and pull production tubing
2. Set CIBP @ +/- 8,002' and dump bail 35' of cement on top of CIBP. Note that top existing perforation is at 8,052'.
3. GBH with production tubing and circulate well with fresh water containing 1% KCL.
4. Perform mechanical integrity pressure test on casing and obtain chart.
5. Leave well temporarily abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Martin

TITLE Engineer DATE 4/23/2015

Type or print name Joel Martin

E-mail address: _____

PHONE: _____

For State Use Only

APPROVED BY: JDade

TITLE: Dist H Supervisor

DATE 4/23/2015

Conditions of Approval (if any):

** See Attached COAs*

NADEL AND GUSSMAN PERMIAN

Little Box State # 6

1000' FSL, 1880' FEL, Sec. 36-20S-21E, Eddy, NM

API # 30 - 015 - 32118

Spud: 6/1/2001
TD Reached: 6/20/2001
Compl Date: 9/1/2001
Date of First Production: 6/27/2002

8-5/8", 24 #, J-55 @ 1420'
Cmt with 515 sx + 305 sx
1" in 4 stages
circ 1" job to surface
12 1/4" Hole

DV Tool @ 7803'

TOC @ 4350', CBL

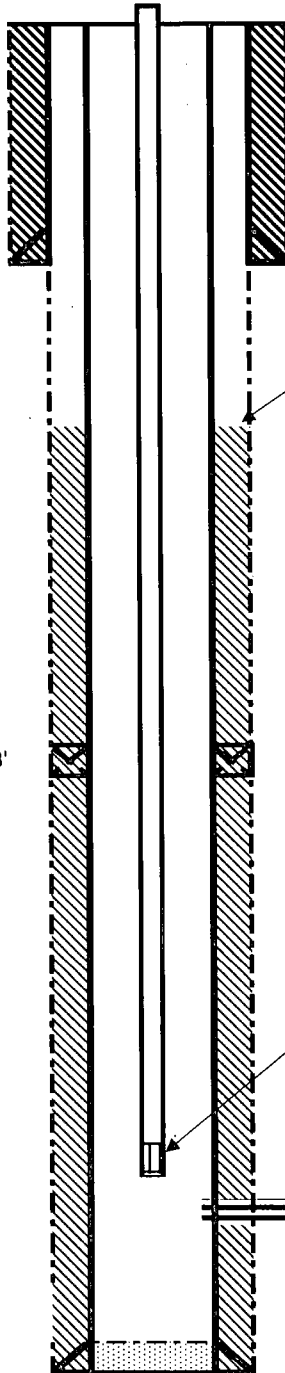
2 3/8"/4.7#/J-55/EUE tbg
1.78" F Profile at 8005'
EOT @ 8036'
File indicates no packer

Morrow Perfs @ 8052' - 8072'

5-1/2", J-55, LTC @ 8333'
1125 sx Class "C"
7-7/8" hole
0' - 26': 17#
26' - 7395', 15.5#
7395' - 8333', 17#

PBTD @ 8239'
TD @ 8333'

Current Status - SI



APPROVED TEMPORARY ABANDONMENT

19.15.25.11 REPORTS FOR PLUGGING AND ABANDONMENT: A. The operator shall file form C-105 as provided in 19.15.7.16 NMAC. B. Within 30 days after completing required restoration work, the operator shall file with the division a record of the work done on form C-103 as provided in 19.15.7.14 NMAC. C. The division shall not approve the record of plugging or release a bond until the operator has filed necessary reports and the division has inspected and approved the location. [19.15.25.11 NMAC - Rp, 19.15.4.202 NMAC, 12/1/08]

19.15.25.12 APPROVED TEMPORARY ABANDONMENT: The division may place a well in approved temporary abandonment for a period of up to five years. Prior to the expiration of an approved temporary abandonment the operator shall return the well to beneficial use under a plan the division approves, permanently plug and abandon the well and restore and remediate the location or apply for a new approval to temporarily abandon the well. [19.15.25.12 NMAC - Rp, 19.15.4.203 NMAC, 12/1/08]

19.15.25.13 REQUEST FOR APPROVAL AND PERMIT FOR APPROVED TEMPORARY ABANDONMENT: A. An operator seeking approval for approved temporary abandonment shall submit on form C-103 a notice of intent to seek approved temporary abandonment for the well describing the proposed temporary abandonment procedure the operator will use. The operator shall not commence work until the division has approved the request. The operator shall give 24 hours notice to the appropriate division district office before beginning work. B. The division shall not approve temporary abandonment until the operator furnishes evidence demonstrating that the well's casing and cementing are mechanically and physically sound and in such condition as to prevent: (1) damage to the producing zone; (2) migration of hydrocarbons or water; (3) the contamination of fresh water or other natural resources; and (4) the leakage of a substance at the surface. C. The operator shall demonstrate both internal and external mechanical integrity pursuant to Subsection A of 19.15.25.14 NMAC. D. Upon successful completion of the work on the temporarily abandoned well, the operator shall submit a request for approved temporary abandonment to the appropriate division district office on form C-103 together with other information Subsection E of 19.15.7.14 NMAC requires. E. The division shall specify the permit's expiration date, which shall be not more than five years from the date of approval. [19.15.25.13 NMAC - Rp, 19.15.4.203 NMAC, 12/1/08]

19.15.25.14 DEMONSTRATING MECHANICAL INTEGRITY: A. An operator may use the following methods of demonstrating internal casing integrity for wells to be placed in approved temporary abandonment: (1) the operator may set a cast iron bridge plug within 100 feet of uppermost perforations or production casing shoe, load the casing with inert fluid and pressure test to 500 psi surface pressure with a pressure drop of not more than 10 percent over a 30 minute period; (2) the operator may run a retrievable bridge plug or packer to within 100 feet of uppermost perforations or production casing shoe, and test the well to 500 psi surface pressure for 30 minutes with a pressure drop of not greater than 10 percent over a 30 minute period; or (3) the operator may demonstrate that the well has been completed for less than five years and has not been connected to a pipeline. B. During the testing described in Paragraphs (1) and (2) of Subsection A of 19.15.25.14 NMAC the operator shall: (1) open all casing valves during the internal pressure tests and report a flow or pressure change occurring immediately before, during or immediately after the 30 minute pressure test; (2) top off the casing with inert fluid prior to leaving the location; (3) report flow during the test in Paragraph (2) of Subsection A of 19.15.25.14 NMAC to the appropriate division district office prior to completion of the temporary abandonment operations; the division may require

remediation of the flow prior to approving the well's temporary abandonment. C. An operator may use any method approved by the EPA in 40 C.F.R. section 146.8(c) to demonstrate external casing and cement 19.15.25 NMAC <http://www.nmcpr.state.nm.us/nmac/parts/title19/19.015.0025.htm>[3/2/2012 4:12:43 PM] integrity for wells to be placed in approved temporary abandonment. D. The division shall not accept mechanical integrity tests or logs conducted more than 12 months prior to submittal. E. The operator shall record mechanical integrity tests on a chart recorder with a maximum two hour clock and maximum 1000 pound spring, which has been calibrated within the six months prior to conducting the test. Witnesses to the test shall sign the chart. The operator shall submit the chart with form C-103 requesting approved temporary abandonment. F. The division may approve other testing methods the operator proposes if the operator demonstrates that the test satisfies the requirements of Subsection B of 19.15.25.13 NMAC. [19.15.25.14 NMAC - Rp, 19.15.4.203 NMAC, 12/1/08]