

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **SHL: NMLC-049998B**
BHL: NMLC- 031844

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No. **313695**
HUMMINGBIRD FEDERAL COM#9H

2. Name of Operator **APACHE CORPORATION**

9. API Well No. **43052**
30-015-

3a. Address **303 VETERANS AIRPARK LN #1000
MIDLAND, TX 79705**

3b. Phone No. (include area code)
432-818-1167

10. Field and Pool, or Exploratory
FREN; GLORIETA-YESO <26770>

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface **2110' FNL & 100 FWL UL: E NMLC- 049998B**

At proposed prod. zone **2110' FNL & 330' FEL UL: H NMLC- 031844**

**NORTHODOX
LOCATION**

11. Sec., T. R. M. or Blk. and Survey or Area

SEC: 1 T17S R31E

14. Distance in miles and direction from nearest town or post office*
6.1 MILES WEST OF MALJAMAR, NM

12. County or Parish
EDDY

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **100'**

16. No. of acres in lease
519.95 ACRES

17. Spacing Unit dedicated to this well
160 ACRES

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **100'**

19. Proposed Depth
TVD: **6435'**
MD: **11032'**

20. BLM/BIA Bond No. on file
BLM-C0-1463 NATIONWIDE / NMB000736

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
GL: 4018'

22. Approximate date work will start*

As Soon As Approved

23. Estimated duration
- 20 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature **Sorina L Flores**

Name (Printed/Typed)
SORINA L. FLORES

Date **7/9/14**

Title
SUPV OF DRILLING SERVICES

Approved by (Signature) **Steve Caffey**

Name (Printed/Typed)

Date **APR 15 2015**

Title
FIELD MANAGER

Office
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Roswell Controlled Water Basin

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 23 2015

4/23/15
JRD

RECEIVED

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENE STREET
CARLSBAD, NM 88220

OPERATOR CERTIFICATION

I HEARBY CERTIFY THAT I, OR SOMEONE UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE DRILL SITE AND ACCESS ROUTE PROPOSED HEREIN; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH CURRENTLY EXIST; THAT I HAVE FULL KNOWLEDGE OF STATE AND FEDERAL laws applicable to this operation; that the statements made in the APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 9th day of July 2014

Well: HUMMINGBIRD FEDERAL COM # 9H

Operator Name: APACHE CORPORATION

Signature:  Printed Name: MAX GROVE

Title: Drilling Engineer Date: 07/09/2014

Email (optional): maxwell.grove@apachecorp.com

Street or Box: 303 Veterans Airpark Ln., Ste. 1000

City, State, Zip Code: Midland, TX 79705

Telephone: 281-908-6821

Field Representative (if not above signatory): _____

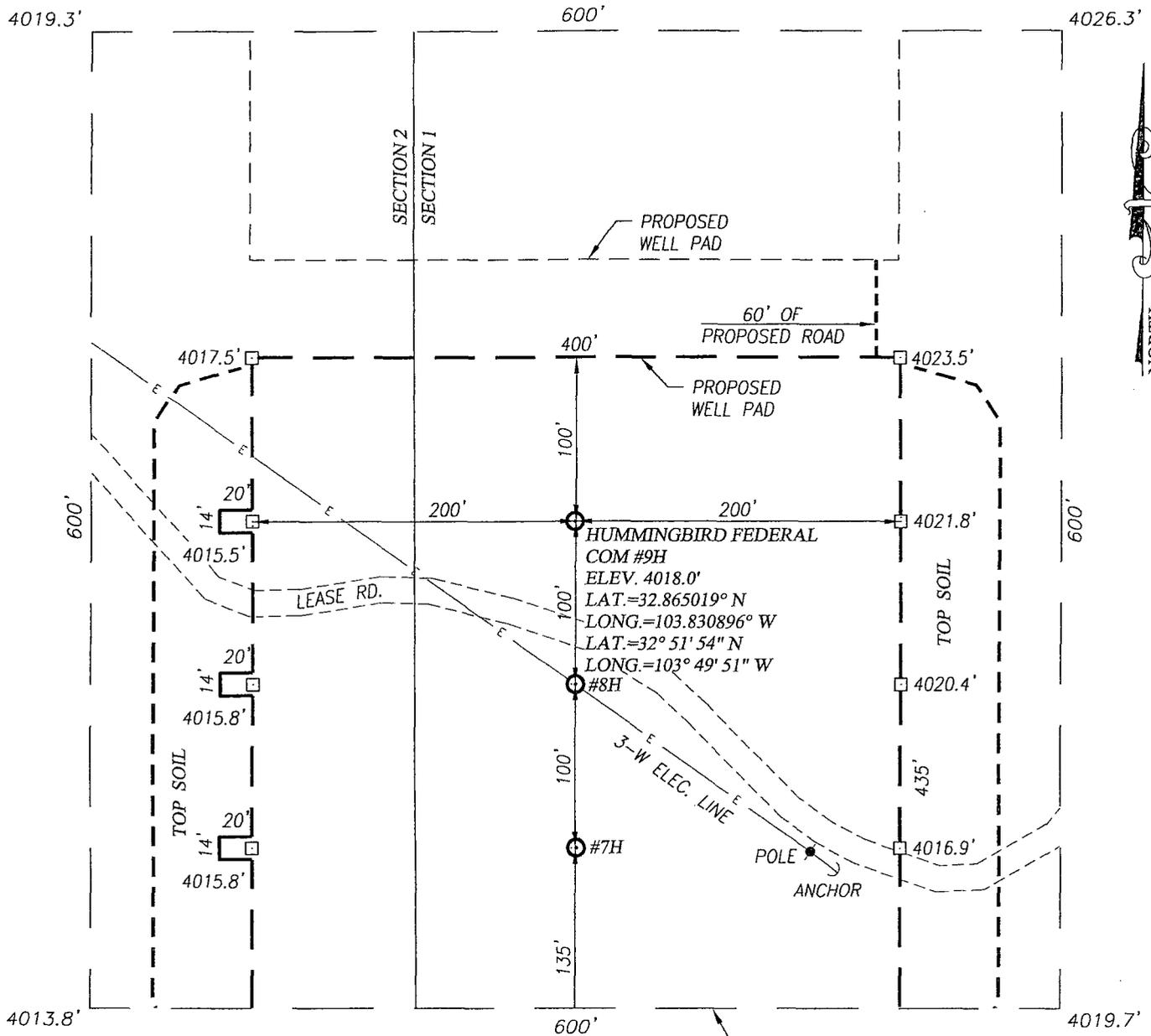
Address (if different from above): _____

Telephone (if different from above): _____

Email (optional): _____

Agents not directly employed by the operator must submit a letter from the operator authorizing that the agent to act or file this application on their behalf.

SECTION 1, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO

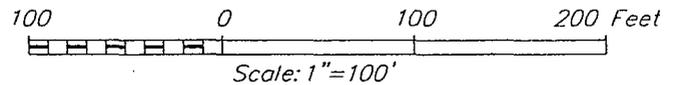


NOTE:
 SEE "LOCATION VERIFICATION MAP"
 FOR PROPOSED ROAD LOCATION.

ARCHEOLOGICAL SURVEY BOUNDARY

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HIGHWAY 82 AND LEA CO. RD. L-124 (SUPEE) GO NORTH-NORTHWEST APPROX. 2.7 MILES; TURN LEFT AND GO SOUTH APPROX. 0.3 MILES TO PROPOSED ROAD SURVEY. TURN RIGHT AND GO WEST 152 FEET TURN LEFT AND GO SOUTH 680 FEET. THE WELL LOCATION IS 186 FEET WEST.



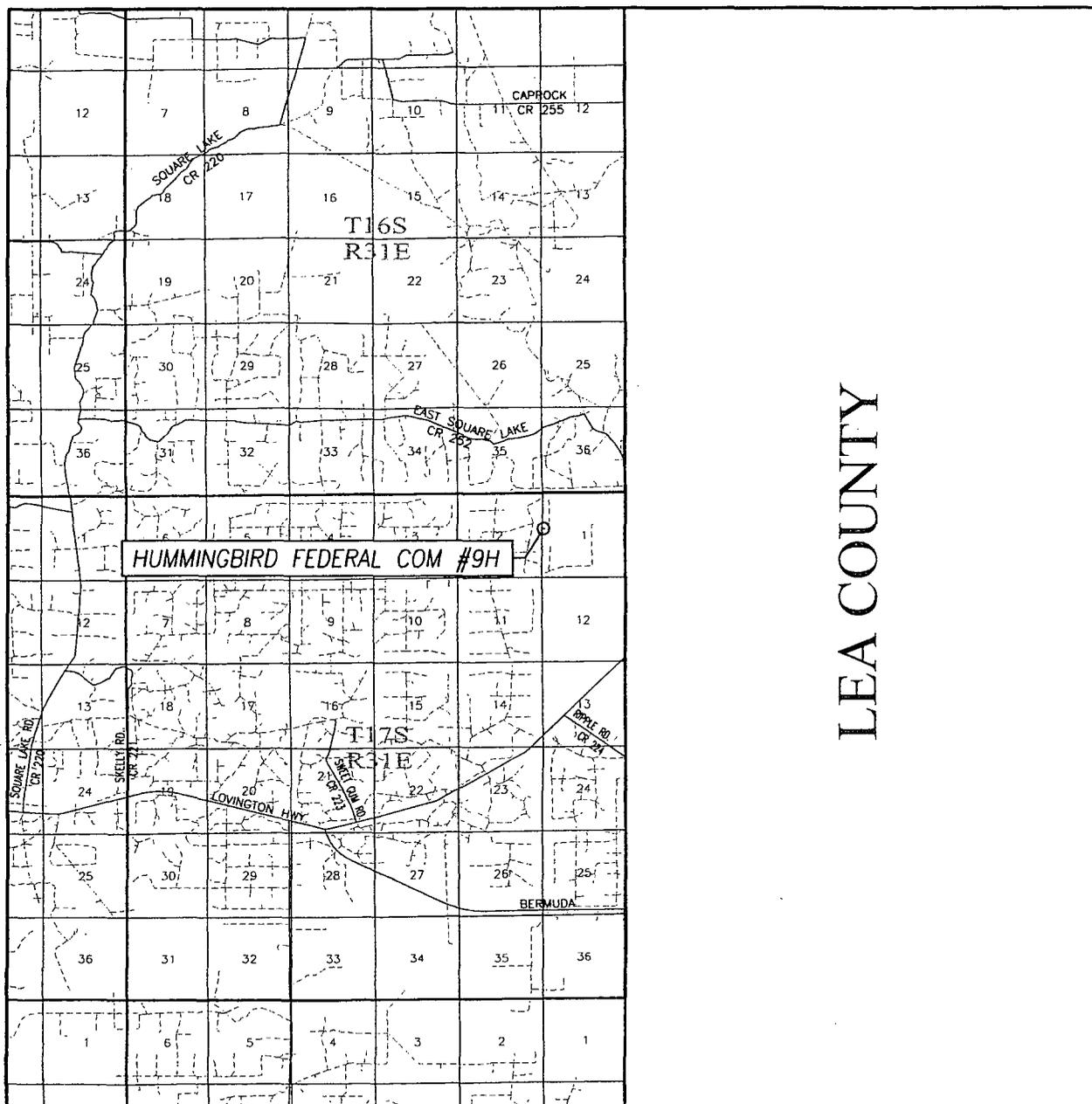
APACHE CORPORATION

HUMMINGBIRD FEDERAL COM #9H WELL
 LOCATED 2110 FEET FROM THE NORTH LINE
 AND 100 FEET FROM THE WEST LINE OF SECTION 1,
 TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

Survey Date: 7/26/13	CAD Date: 8/20/13	Drawn By: BKL
W.O. No.: 13110804	Rev: .	Rel. W.O.:
		Sheet 1 of 1

PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz

VICINITY MAP



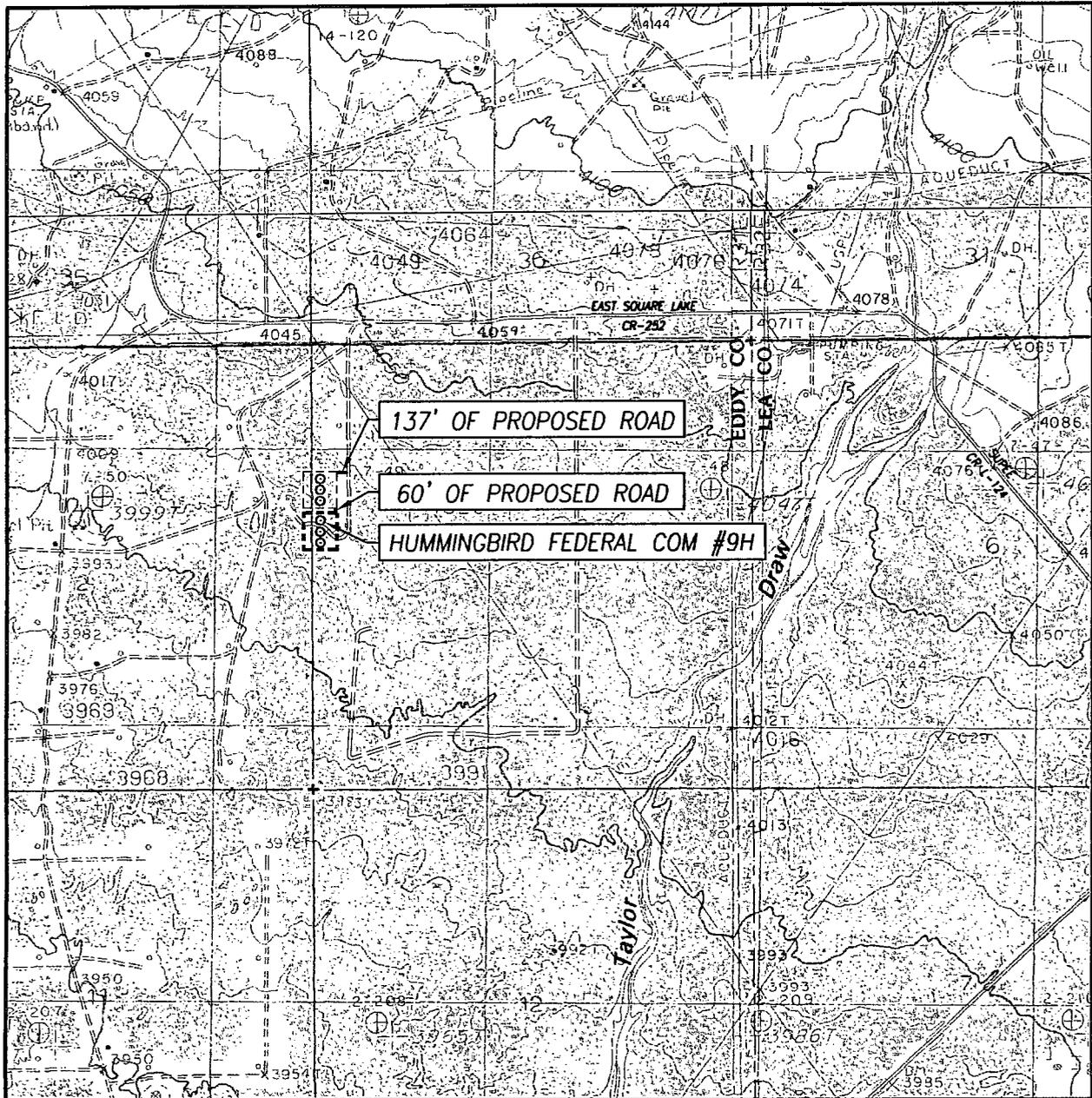
LEA COUNTY

SCALE: 1" = 2 MILES

SEC. 1 TWP. 17-S RGE. 31-E
 SURVEY _____ N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 2110' FNL & 100' FWL
 ELEVATION 4018'
 OPERATOR APACHE CORPORATION
 LEASE HUMMINGBIRD FEDERAL COM

PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. - 10'
MALJAMAR NE, N.M. - 5'

SEC. 1 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 2110' FNL & 100' FWL

ELEVATION 4018'

OPERATOR APACHE CORPORATION

LEASE HUMMINGBIRD FEDERAL COM

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR, N.M.

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz

APACHE CORPORATION

Hummingbird ^{COM} FEDERAL 7H 8H 9H 10H 11H 12H

1 MILE RADIUS AROUND SHL & BHL

SEC: 1 T17S R31E

POSTED WELL DATA

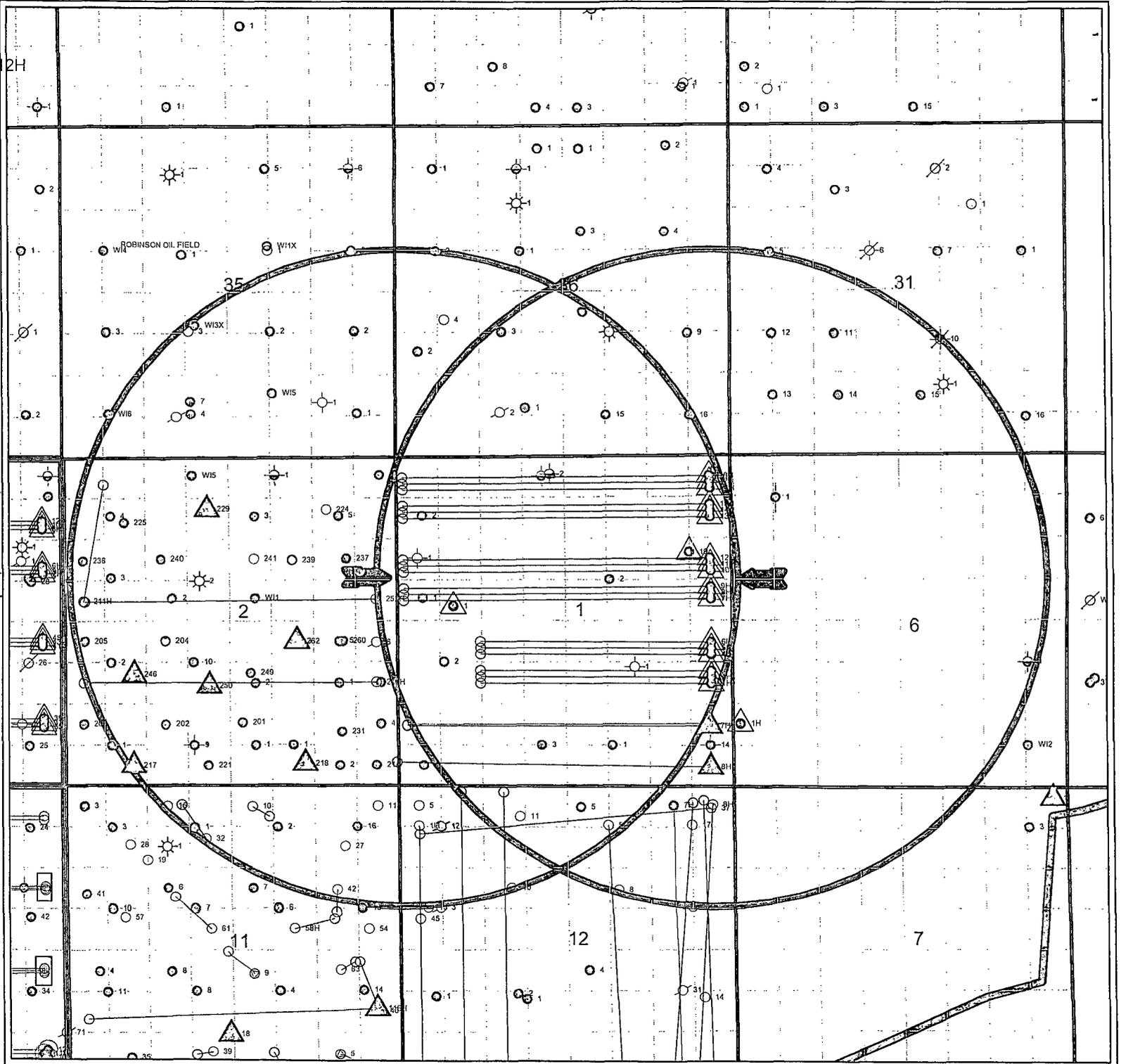
Well Number

- WELL SYMBOLS
- Abandoned Well
 - Dry Hole, With Show of Oil
 - Dry Hole
 - Gas Well
 - Injection Well
 - Location
 - Proposed Drilling Location
 - Oil Well
 - Plugged and Abandoned
 - Active Producer
 - Suspended Oil Well
 - PERMIT



March 6, 2014

Exhibit #2



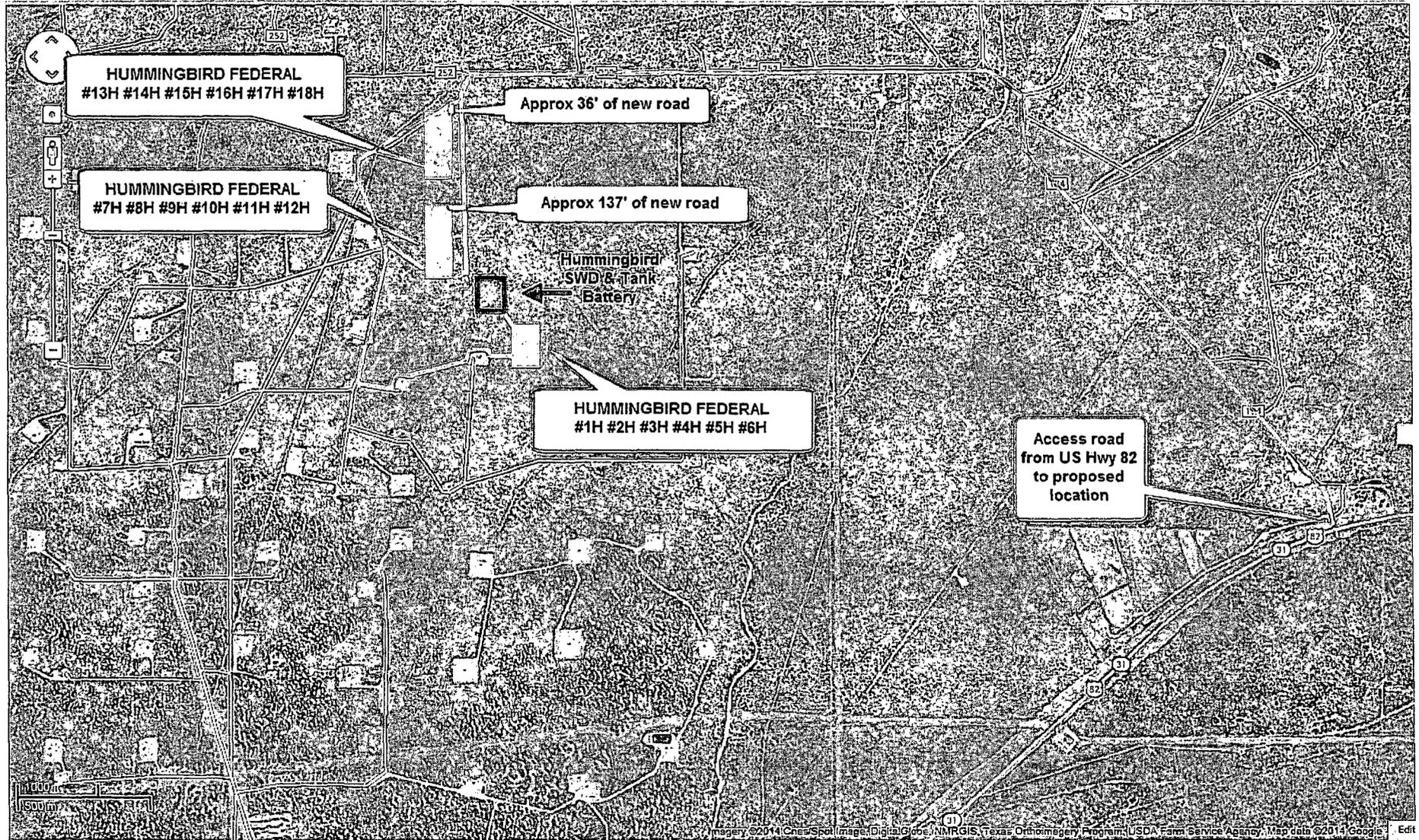
ACCESS ROAD PLAT HUMMINGBIRD FEDERAL COM

#1H #2H #3H #4H #5H #6H

#7H #8H #9H #10H #11H #12H

#13H #14H #15H #16H #17H #18H

EXHIBIT #1



DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

APACHE CORPORATION (OGRID: 873) HUMMINGBIRD FEDERAL COM#9H

Projected TVD: ~6435' MD: ~11032' GL: 4018'
SHL: 2110' FNL & 100' FWL UL: E BHL: 2110' FNL & 330' FEL UL: H
SEC: 1 T17S R31E EDDY COUNTY, NM

1. **GEOLOGIC NAME OF SURFACE FORMATION:** Eolian/Piedmond Alluvial Deposits
2. **ESTIMATED TOPS OF GEOLOGICAL MARKERS & DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:**

Quaternary Aeolian	Surf	Queen	3016'
Rustler	739'	Grayburg	3437'
Top of Salt	1490'	San Andres	3727' (Oil)
Base of Salt/Tansill	1955'	Glorieta	5221'
Yates	2100'	Yeso (Paddock)	5278' (Oil)
Seven Rivers	2391'	TD	TVD: 6435' MD: 11032'

Avg Depth to Ground Water: ~91'

All fresh water & prospectively valuable minerals, as described by BLM, encountered during drilling, will be recorded by depth and adequately protected. All oil & gas shows within zones of correlative rights will be tested to determine commercial potential. The surface fresh water sands will be protected by setting 13-3/8" csg @ 800' & circ cmt back to surface. All intervals will be isolated by setting 5-1/2" csg to TD & circ cmt above the base of 8-5/8" csg.

3. **CASING PROGRAM:** All casing is new & API approved

STRING	HOLE SIZE	DEPTH	OD CSG	WEIGHT	COLLAR	GRADE	COLLAPSE	BURST	TENSION
Surface	17-1/2"	0' - 800'	13-3/8"	54.5#	STC	J-55	2.87	1.39	11.43
Intermediate	12-1/4"	0' - 3750'	9-5/8"	40#	LTC	J-55	1.31	1.42	3.47
Production 7"	8-3/4"	0' - 5907'	7"	29#	LTC	L-80	2.38	2.54	3.23
Production 5-1/2"	8-3/4" 7-7/8"	5907' - 6652' 6652' - 11032'	5-1/2"	20#	LTC	L-80	2.68	2.86	16.80

*Production casing will be a tapered string with 7" casing from surface to KOP (cemented through a stage tool from KOP to 2500'), uncemented 5-1/2" casing from KOP to LP and 5-1/2" casing with packers and sleeves from LP to TD. The Glorieta formation will be isolated from the San Andres cement through a stage tool.

4. **CEMENT PROGRAM:**

A. Surface (TOC - Surface) **100% excess cmt Cmt with:**

Lead: 400 sx Cl C w/2% CACL2 + 4% Bentonite (13.5 wt, 1.75 yld, 8.962 gal/sk)

Compressive Strengths: 12 hr - 988 psi 24 hr - 1566 psi

Tail: 450 sx Cl C w/1% CACL2 (14.8 wt, 1.34 yld, 6.31 gal/sk)

Compressive Strengths: 12 hr - 1972 psi 24 hr - 3168 psi

B. Intermediate (TOC - Surface) **50% excess cmt Cmt with:**

Lead: 780 sx 35/65 Poz C w/6% Gel + 5% Salt (12.9 wt, 1.92 yld, 9.92 gal/sk)

Compressive Strengths: 12 hr - 820 psi 24 hr - 1189 psi

Tail: 290 sx Class C (14.8 wt, 1.33 yld, 6.31 gal/sk)

Compressive Strengths: 12 hr - 1120 psi 24 hr - 2106 psi

C. Production (TOC: ~2500' from Surface) **35% excess cmt Cmt with:**

Lead: 450 sx PVL w/1.3% Salt + 0.3% Retarder (13.0 wt, 1.48 yld, 7.58 gal/sk)

Compressive Strengths: 12 hr - 1100 psi 24 psi - 1755 psi

**** The above cmt volumes could be revised based on fluid caliper measurement in the open hole. For Surface csg: If cmt does not circ to surface, the appropriate BLM office shall be notified. The TOC shall be determined as directed by the BLM for the specific set of circumstances. Operator will propose a remediation method and request BLM approval.**

5. PROPOSED CONTROL EQUIPMENT

"Exhibit 3" shows an 11" 3M psi WP BOP consisting of an annular bag type preventer, middle pipe rams and bottom blind rams. This BOP will be nipped up on the 13-3/8" surface casing and tested to 70% of casing burst. After the 9-5/8" intermediate csg is set & cmt'd, the 11" 3M BOP will be installed & utilized continuously until TD is reached. The BOP will be tested at 2000 psi, maximum surface pressure is not expected to exceed 2M psi. BHP is calculated to be approximately 2446 psi. *All BOP's & associated equipment will be tested as per BLM *Drilling Operations Order #2*. The BOP will be operated & checked each 24 hr period & blind rams will be operated & checked when the drill pipe is out of the hole. Function tests will be documented on the daily driller's log. "EXHIBIT 3" also shows a 3M psi choke manifold with a 3" blow down line. Full opening stabbing valve & Kelly cock will be on derrick floor in case of need. No abnormal pressures or temperatures are expected in this well. No nearby wells have encountered any well control problems.

6. AUXILIARY WELL CONTROL EQUIPMENT / MONITORING EQUIPMENT:

11" x 3000 psi Double BOP (Blind & Pipe Rams) & Annular Preventers (3M BOP/BOPE to be used as 2M system)
4-1/2" x 3000 psi Kelly valve
11" x 3000 psi mud cross – H2S detector on production hole
Gate-type safety valve - 3" choke line from BOP to manifold
2" adjustable chokes – 3" blow down line
Fill up line as per Onshore Order 2

7. PROPOSED MUD CIRCULATION SYSTEM: (Closed Loop System)

INTERVAL	MW (ppg)	VISC (sec/qt)	FLUID LOSS (cc)	MUD TYPE
0' -800'	8.3 - 8.8	28 - 36	NC	FW
800' - 3750'	9.8 - 10.0	28 - 29	NC	Saturated Brine
3750' - 11032'	9.3 - 9.6	28 - 29	NC	Cut Brine

**** Visual mud monitoring equipment shall be in place to detect volume changes. A mud test shall be performed every 24 hrs after mudding up to determine, as applicable: density, visc, gel strength, filtration, and pH. The necessary mud products for weight addition & fluid loss control will be on location at all times.**

8. LOGGING, CORING & TESTING PROGRAM:

- A. No cores, DST's, or Open Hole logs are planned at this time.
- B. Mudloggers from Intermediate Casing point to TD.
- C. Additional testing will be initiated subsequent to setting the 7" & 5-1/2" tapered production casing. Specific intervals will be targeted based on geological sample shows.

9. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, however, the proposed mud program will be modified to increase the mud-weight. There is known presence of H₂S in this area. If H₂S is encountered the operator will comply with the provisions of *Onshore Oil & Gas Order No. 6*. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP: ~2800 psi and estimated BHT: 125°.

See
COA

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Road and location construction will begin after BLM has approved APD. Anticipated spud date will be after BLM approval and as soon as rig is available. Move in operations and drilling is expected to take ~20 days. If production casing is run then an additional 90 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

11. OTHER FACETS OF OPERATION:

After running csg, cased hole Gamma Ray, Neutron Collar logs will be run from TD back to all possible productive zones. The Fren; Glorieta-Yeso formation will be stimulated in order to establish production. The well will be tested & potentialized as an oil well.



Apache Corporation

Eddy County, NM (NAD27 NME)

Hummingbird Federal Com

#9H

Wellbore #1

Plan: Plan #1 3-21-14

Planning Report

29 May, 2014





Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 3-21-14	Database:	Compass 5000 GCR-DB

Project: Eddy County, NM (NAD27 NME)

Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site: Hummingbird Federal Com

Site Position:		Northing:	677,262.80 usft	Latitude:	32° 51' 39.07462 N
From:	Map	Easting:	655,481.80 usft	Longitude:	103° 49' 37.14798 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.27 °

Well: #9H

Well Position	+N/-S	0.00 usft	Northing:	678,772.20 usft	Latitude:	32° 51' 54.06721 N
	+E/-W	0.00 usft	Easting:	654,273.70 usft	Longitude:	103° 49' 51.22694 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	4,018.00 usft

Wellbore: Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2013	05/29/14	7.51	60.65	48,648

Design: Plan #1 3-21-14

Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD): (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	89.57

Survey Tool Program: Date 03/21/14

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	11,032.12	Plan #1 3-21-14 (Wellbore #1)	MWD	MWD - Standard



Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1.3-21-14	Database:	Compass 5000 GCR DB

Planned Survey										
MD (usft)	Inc (°)	Azi.(azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (°/100usft)
0.00	0.00	0.00	-4,029.00	0.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
100.00	0.00	0.00	-3,929.00	100.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
200.00	0.00	0.00	-3,829.00	200.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
300.00	0.00	0.00	-3,729.00	300.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
400.00	0.00	0.00	-3,629.00	400.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
500.00	0.00	0.00	-3,529.00	500.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
600.00	0.00	0.00	-3,429.00	600.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
700.00	0.00	0.00	-3,329.00	700.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
739.00	0.00	0.00	-3,290.00	739.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
Rustler										
800.00	0.00	0.00	-3,229.00	800.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
900.00	0.00	0.00	-3,129.00	900.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,000.00	0.00	0.00	-3,029.00	1,000.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,100.00	0.00	0.00	-2,929.00	1,100.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,200.00	0.00	0.00	-2,829.00	1,200.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,300.00	0.00	0.00	-2,729.00	1,300.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,400.00	0.00	0.00	-2,629.00	1,400.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,490.00	0.00	0.00	-2,539.00	1,490.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
T/Salt										
1,500.00	0.00	0.00	-2,529.00	1,500.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,600.00	0.00	0.00	-2,429.00	1,600.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,700.00	0.00	0.00	-2,329.00	1,700.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,800.00	0.00	0.00	-2,229.00	1,800.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,900.00	0.00	0.00	-2,129.00	1,900.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
1,955.00	0.00	0.00	-2,074.00	1,955.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00
B/Salt										
2,000.00	0.00	0.00	-2,029.00	2,000.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00



Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 3-21-14	Database:	Compass 5000 GCR DB

Planned Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec. (usft)	DLeg (°/100usft)	
2,100.00	0.00	0.00	-1,929.00	2,100.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
Yates											
2,200.00	0.00	0.00	-1,829.00	2,200.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,300.00	0.00	0.00	-1,729.00	2,300.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,391.00	0.00	0.00	-1,638.00	2,391.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
Seven Rivers											
2,400.00	0.00	0.00	-1,629.00	2,400.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,500.00	0.00	0.00	-1,529.00	2,500.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,600.00	0.00	0.00	-1,429.00	2,600.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,700.00	0.00	0.00	-1,329.00	2,700.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,800.00	0.00	0.00	-1,229.00	2,800.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
2,900.00	0.00	0.00	-1,129.00	2,900.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,000.00	0.00	0.00	-1,029.00	3,000.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,016.00	0.00	0.00	-1,013.00	3,016.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
Queen											
3,100.00	0.00	0.00	-929.00	3,100.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,200.00	0.00	0.00	-829.00	3,200.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,300.00	0.00	0.00	-729.00	3,300.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,400.00	0.00	0.00	-629.00	3,400.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,437.00	0.00	0.00	-592.00	3,437.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
Grayburg											
3,500.00	0.00	0.00	-529.00	3,500.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,600.00	0.00	0.00	-429.00	3,600.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,700.00	0.00	0.00	-329.00	3,700.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,727.00	0.00	0.00	-302.00	3,727.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
San Andres											
3,800.00	0.00	0.00	-229.00	3,800.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	
3,900.00	0.00	0.00	-129.00	3,900.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00	



Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 3-21-14	Database:	Compass 5000 GCR DB

Planned Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (°/100usft)		
4,000.00	0.00	0.00	-29.00	4,000.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,100.00	0.00	0.00	71.00	4,100.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,200.00	0.00	0.00	171.00	4,200.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,300.00	0.00	0.00	271.00	4,300.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,400.00	0.00	0.00	371.00	4,400.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,500.00	0.00	0.00	471.00	4,500.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,600.00	0.00	0.00	571.00	4,600.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,700.00	0.00	0.00	671.00	4,700.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,800.00	0.00	0.00	771.00	4,800.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
4,900.00	0.00	0.00	871.00	4,900.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,000.00	0.00	0.00	971.00	5,000.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,100.00	0.00	0.00	1,071.00	5,100.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,200.00	0.00	0.00	1,171.00	5,200.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,221.00	0.00	0.00	1,192.00	5,221.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
Glorieta												
5,278.00	0.00	0.00	1,249.00	5,278.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
Yeso (Paddock)												
5,300.00	0.00	0.00	1,271.00	5,300.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,400.00	0.00	0.00	1,371.00	5,400.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,500.00	0.00	0.00	1,471.00	5,500.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,600.00	0.00	0.00	1,571.00	5,600.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,700.00	0.00	0.00	1,671.00	5,700.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,727.00	0.00	0.00	1,698.00	5,727.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
Blíneby												
5,800.00	0.00	0.00	1,771.00	5,800.00	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
5,907.57	0.00	0.00	1,878.57	5,907.57	0.00	0.00	678,772.20	654,273.70	0.00	0.00		
KOP: 12.00°/100' Build												



Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 3-21-14	Database:	Compass 5000 GCR DB

Planned Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (%/100usft)	
5,925.00	2.09	89.57	1,896.00	5,925.00	0.00	0.32	678,772.20	654,274.02	0.32		12.00
5,950.00	5.09	89.57	1,920.94	5,949.94	0.01	1.88	678,772.21	654,275.58	1.88		12.00
5,975.00	8.09	89.57	1,945.78	5,974.78	0.04	4.75	678,772.24	654,278.45	4.75		12.00
6,000.00	11.09	89.57	1,970.42	5,999.42	0.07	8.92	678,772.27	654,282.62	8.92		12.00
6,025.00	14.09	89.57	1,994.82	6,023.82	0.11	14.37	678,772.31	654,288.07	14.37		12.00
6,050.00	17.09	89.57	2,018.90	6,047.90	0.16	21.09	678,772.36	654,294.79	21.09		12.00
6,075.00	20.09	89.57	2,042.59	6,071.59	0.22	29.06	678,772.42	654,302.76	29.06		12.00
6,100.00	23.09	89.57	2,065.83	6,094.83	0.28	38.25	678,772.48	654,311.95	38.25		12.00
6,125.00	26.09	89.57	2,088.56	6,117.56	0.36	48.66	678,772.56	654,322.36	48.66		12.00
6,150.00	29.09	89.57	2,110.72	6,139.72	0.45	60.23	678,772.65	654,333.93	60.24		12.00
6,175.00	32.09	89.57	2,132.23	6,161.23	0.54	72.95	678,772.74	654,346.65	72.96		12.00
6,200.00	35.09	89.57	2,153.06	6,182.06	0.65	86.78	678,772.85	654,360.48	86.79		12.00
6,225.00	38.09	89.57	2,173.13	6,202.13	0.76	101.69	678,772.96	654,375.39	101.69		12.00
6,250.00	41.09	89.57	2,192.39	6,221.39	0.88	117.62	678,773.08	654,391.32	117.62		12.00
6,275.00	44.09	89.57	2,210.79	6,239.79	1.00	134.53	678,773.20	654,408.23	134.54		12.00
6,300.00	47.09	89.57	2,228.29	6,257.29	1.13	152.39	678,773.33	654,426.09	152.39		12.00
6,325.00	50.09	89.57	2,244.82	6,273.82	1.27	171.14	678,773.47	654,444.84	171.14		12.00
6,350.00	53.09	89.57	2,260.35	6,289.35	1.42	190.72	678,773.62	654,464.42	190.73		12.00
6,375.00	56.09	89.57	2,274.83	6,303.83	1.57	211.10	678,773.77	654,484.80	211.10		12.00
6,400.00	59.09	89.57	2,288.23	6,317.23	1.73	232.20	678,773.93	654,505.90	232.21		12.00
6,425.00	62.09	89.57	2,300.50	6,329.50	1.89	253.98	678,774.09	654,527.68	253.98		12.00
6,450.00	65.09	89.57	2,311.62	6,340.62	2.06	276.36	678,774.26	654,550.06	276.37		12.00
6,475.00	68.09	89.57	2,321.55	6,350.55	2.23	299.30	678,774.43	654,573.00	299.31		12.00
6,500.00	71.09	89.57	2,330.27	6,359.27	2.40	322.73	678,774.60	654,596.43	322.74		12.00
6,525.00	74.09	89.57	2,337.75	6,366.75	2.58	346.58	678,774.78	654,620.28	346.59		12.00
6,550.00	77.09	89.57	2,343.97	6,372.97	2.76	370.79	678,774.96	654,644.49	370.80		12.00
6,575.00	80.09	89.57	2,348.91	6,377.91	2.94	395.29	678,775.14	654,668.99	395.31		12.00



Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal.Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1-3-21-14	Database:	Compass 5000 GCR DB

Planned Survey: _____

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (°/100usft)
6,600.00	83.09	89.57	2,352.57	6,381.57	3.13	420.02	678,775.33	654,693.72	420.03	12.00
6,625.00	86.09	89.57	2,354.92	6,383.92	3.31	444.91	678,775.51	654,718.61	444.92	12.00
6,652.12	89.35	89.57	2,356.00	6,385.00	3.51	472.00	678,775.71	654,745.70	472.01	12.00
LP Hold 89.35° Inc										
6,700.00	89.35	89.57	2,356.55	6,385.55	3.87	519.88	678,776.07	654,793.58	519.89	0.00
6,800.00	89.35	89.57	2,357.69	6,386.69	4.61	619.87	678,776.81	654,893.57	619.89	0.00
6,900.00	89.35	89.57	2,358.83	6,387.83	5.36	719.86	678,777.56	654,993.56	719.88	0.00
7,000.00	89.35	89.57	2,359.97	6,388.97	6.10	819.85	678,778.30	655,093.55	819.87	0.00
7,100.00	89.35	89.57	2,361.12	6,390.12	6.84	919.84	678,779.04	655,193.54	919.87	0.00
7,200.00	89.35	89.57	2,362.26	6,391.26	7.59	1,019.83	678,779.79	655,293.53	1,019.86	0.00
7,300.00	89.35	89.57	2,363.40	6,392.40	8.33	1,119.82	678,780.53	655,393.52	1,119.85	0.00
7,400.00	89.35	89.57	2,364.54	6,393.54	9.08	1,219.81	678,781.28	655,493.51	1,219.85	0.00
7,500.00	89.35	89.57	2,365.68	6,394.68	9.82	1,319.80	678,782.02	655,593.50	1,319.84	0.00
7,600.00	89.35	89.57	2,366.82	6,395.82	10.56	1,419.79	678,782.76	655,693.49	1,419.83	0.00
7,700.00	89.35	89.57	2,367.96	6,396.96	11.31	1,519.78	678,783.51	655,793.48	1,519.83	0.00
7,800.00	89.35	89.57	2,369.11	6,398.11	12.05	1,619.78	678,784.25	655,893.48	1,619.82	0.00
7,900.00	89.35	89.57	2,370.25	6,399.25	12.80	1,719.77	678,785.00	655,993.47	1,719.81	0.00
8,000.00	89.35	89.57	2,371.39	6,400.39	13.54	1,819.76	678,785.74	656,093.46	1,819.81	0.00
8,100.00	89.35	89.57	2,372.53	6,401.53	14.28	1,919.75	678,786.48	656,193.45	1,919.80	0.00
8,200.00	89.35	89.57	2,373.67	6,402.67	15.03	2,019.74	678,787.23	656,293.44	2,019.79	0.00
8,300.00	89.35	89.57	2,374.81	6,403.81	15.77	2,119.73	678,787.97	656,393.43	2,119.79	0.00
8,400.00	89.35	89.57	2,375.96	6,404.96	16.52	2,219.72	678,788.72	656,493.42	2,219.78	0.00
8,500.00	89.35	89.57	2,377.10	6,406.10	17.26	2,319.71	678,789.46	656,593.41	2,319.77	0.00
8,600.00	89.35	89.57	2,378.24	6,407.24	18.00	2,419.70	678,790.20	656,693.40	2,419.77	0.00
8,700.00	89.35	89.57	2,379.38	6,408.38	18.75	2,519.69	678,790.95	656,793.39	2,519.76	0.00
8,800.00	89.35	89.57	2,380.52	6,409.52	19.49	2,619.68	678,791.69	656,893.38	2,619.76	0.00
8,900.00	89.35	89.57	2,381.66	6,410.66	20.24	2,719.67	678,792.44	656,993.37	2,719.75	0.00



Phoenix Technology Services
Planning Report



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan # 13-21-14	Database:	Compass 5000 GCR DB

Planned Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	EW (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (%/100usft)	
9,000.00	89.35	89.57	2,382.80	6,411.80	20.98	2,819.66	678,793.18	657,093.36	2,819.74	0.00	
9,100.00	89.35	89.57	2,383.95	6,412.95	21.72	2,919.65	678,793.92	657,193.35	2,919.74	0.00	
9,200.00	89.35	89.57	2,385.09	6,414.09	22.47	3,019.65	678,794.67	657,293.35	3,019.73	0.00	
9,300.00	89.35	89.57	2,386.23	6,415.23	23.21	3,119.64	678,795.41	657,393.34	3,119.72	0.00	
9,400.00	89.35	89.57	2,387.37	6,416.37	23.96	3,219.63	678,796.16	657,493.33	3,219.72	0.00	
9,500.00	89.35	89.57	2,388.51	6,417.51	24.70	3,319.62	678,796.90	657,593.32	3,319.71	0.00	
9,600.00	89.35	89.57	2,389.65	6,418.65	25.44	3,419.61	678,797.64	657,693.31	3,419.70	0.00	
9,700.00	89.35	89.57	2,390.79	6,419.79	26.19	3,519.60	678,798.39	657,793.30	3,519.70	0.00	
9,800.00	89.35	89.57	2,391.94	6,420.94	26.93	3,619.59	678,799.13	657,893.29	3,619.69	0.00	
9,900.00	89.35	89.57	2,393.08	6,422.08	27.68	3,719.58	678,799.88	657,993.28	3,719.68	0.00	
10,000.00	89.35	89.57	2,394.22	6,423.22	28.42	3,819.57	678,800.62	658,093.27	3,819.68	0.00	
10,100.00	89.35	89.57	2,395.36	6,424.36	29.16	3,919.56	678,801.36	658,193.26	3,919.67	0.00	
10,200.00	89.35	89.57	2,396.50	6,425.50	29.91	4,019.55	678,802.11	658,293.25	4,019.66	0.00	
10,300.00	89.35	89.57	2,397.64	6,426.64	30.65	4,119.54	678,802.85	658,393.24	4,119.66	0.00	
10,400.00	89.35	89.57	2,398.78	6,427.78	31.40	4,219.53	678,803.60	658,493.23	4,219.65	0.00	
10,500.00	89.35	89.57	2,399.93	6,428.93	32.14	4,319.52	678,804.34	658,593.22	4,319.64	0.00	
10,600.00	89.35	89.57	2,401.07	6,430.07	32.88	4,419.52	678,805.08	658,693.22	4,419.64	0.00	
10,700.00	89.35	89.57	2,402.21	6,431.21	33.63	4,519.51	678,805.83	658,793.21	4,519.63	0.00	
10,800.00	89.35	89.57	2,403.35	6,432.35	34.37	4,619.50	678,806.57	658,893.20	4,619.62	0.00	
10,900.00	89.35	89.57	2,404.49	6,433.49	35.12	4,719.49	678,807.32	658,993.19	4,719.62	0.00	
11,000.00	89.35	89.57	2,405.63	6,434.63	35.86	4,819.48	678,808.06	659,093.18	4,819.61	0.00	
11,032.12	89.35	89.57	2,406.00	6,435.00	36.10	4,851.60	678,808.30	659,125.30	4,851.73	0.00	

TD at 11032.12



Phoenix Technology Services
Planning Report



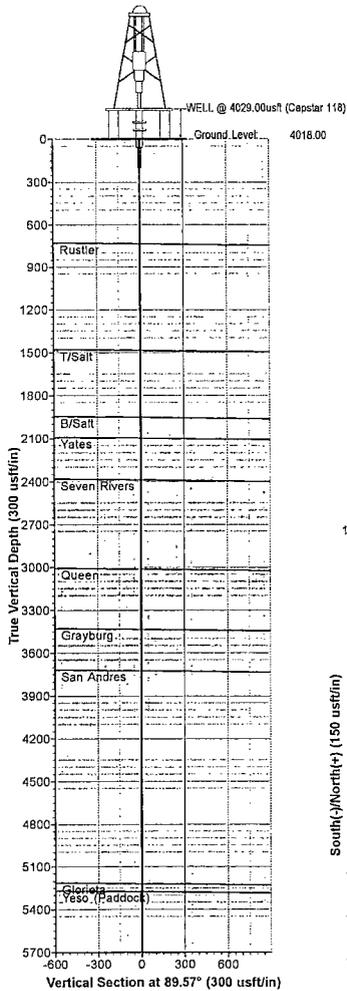
Company:	Apache Corporation	Local Co-ordinate Reference:	Well #9H
Project:	Eddy County, NM (NAD27 NME)	TVD Reference:	WELL @ 4029.00usft (Capstar 118)
Site:	Hummingbird Federal Com	MD Reference:	WELL @ 4029.00usft (Capstar 118)
Well:	#9H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1 3-21-14	Database:	Compass 5000 GCR DB

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
5,278.00	5,278.00	Yeso (Paddock)		0.65	89.57	
2,100.00	2,100.00	Yates		0.65	89.57	
3,437.00	3,437.00	Grayburg		0.65	89.57	
1,490.00	1,490.00	T/Salt		0.65	89.57	
3,727.00	3,727.00	San Andres		0.65	89.57	
739.00	739.00	Rustler		0.65	89.57	
2,391.00	2,391.00	Seven Rivers		0.65	89.57	
5,221.00	5,221.00	Glorieta		0.65	89.57	
5,727.00	5,727.00	Blinebry		0.65	89.57	
3,016.00	3,016.00	Queen		0.65	89.57	
1,955.00	1,955.00	B/Salt		0.65	89.57	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
5,907.57	5,907.57	0.00	0.00	KOP, 12.00°/100' Build	
6,652.12	6,385.00	3.51	472.00	LP, Hold 89.35° Inc	
11,032.12	6,435.00	36.10	4,851.60	TD at 11032.12	

Checked By: _____ Approved By: _____ Date: _____

Project: Eddy County, NM (NAD27 NME)
Site: Hummingbird Federal Com
Well: #9H
Wellbore: Wellbore #1
Design: Plan #1 3-21-14
Rig: Capstar 118



WELL DETAILS						
	+N-S	+E-W	Northing	Ground Level: Easting	Latitude	Longitude
	0.00	0.00	678772.20	4018.00 654273.70	32° 51' 54.06721 N	103° 49' 51.22694 W

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSec	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	5907.57	0.00	0.00	5907.57	0.00	0.00	0.00	0.00	0.00		KOP, 12.00°/100' Build
3	6652.12	89.35	89.57	6385.00	3.51	472.00	12.00	89.57	472.01		LP, Hold 89.35° Inc
4	11032.12	89.35	89.57	6435.00	36.10	4651.60	0.00	0.00	4951.73	BHL_Hummingbird 9H	TD at 11032.12

DESIGN TARGET DETAILS									
Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape	
BHL_Hummingbird 9H	6435.00	36.10	4851.60	678908.30	659125.30	32° 51' 54.19238 N	103° 48' 54.34454 W	Point	

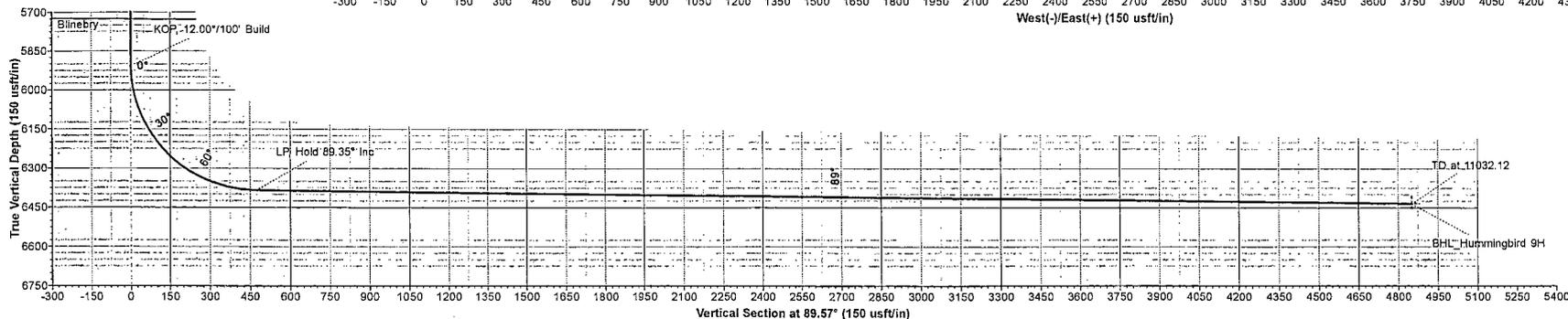
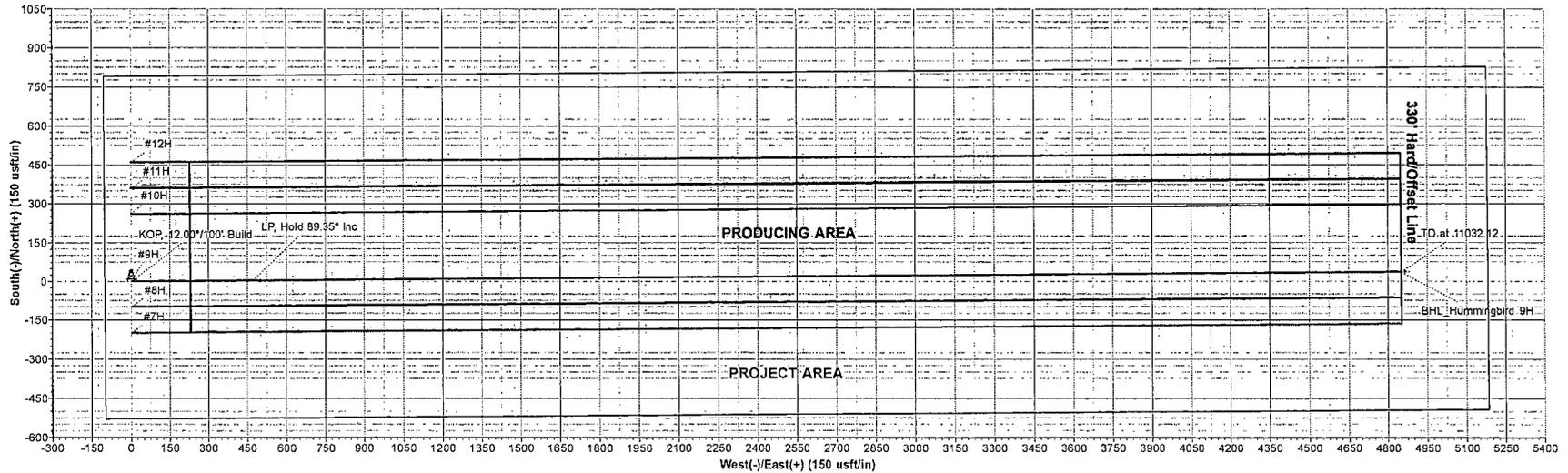
- plan hits target center

FORMATION TOP DETAILS					
TVDPath	MDPath	Formation	DipAngle	DipDir	
739.00	739.00	Rustler	0.65	89.57	
1490.00	1490.00	T/Salt	0.65	89.57	
1955.00	1955.00	B/Salt	0.65	89.57	
2100.00	2100.00	Yates	0.65	89.57	
2391.00	2391.00	Seven Rivers	0.65	89.57	
3016.00	3016.00	Queen	0.65	89.57	
3437.00	3437.00	Grayburg	0.65	89.57	
3727.00	3727.00	San Andres	0.65	89.57	
5221.00	5221.00	Gloria	0.65	89.57	
5278.00	5278.00	Yeso (Paddock)	0.65	89.57	
5727.00	5727.00	Blinbery	0.65	89.57	

LEGEND

- #7H, Wellbore #1, Plan #1 3-21-14 VO
- #12H, Wellbore #1, Plan #1 3-21-14 VO
- #10H, Wellbore #1, Plan #1 3-21-14 VO
- #11H, Wellbore #1, Plan #1 3-21-14 VO
- #8H, Wellbore #1, Plan #1 3-21-14 VO
- Plan #1 3-21-14

Map System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone Name: New Mexico East 3001
Local Origin: Well #9H, Grid North
Latitude: 32° 51' 54.06721 N
Longitude: 103° 49' 51.22694 W
Grid East: 654273.70
Grid North: 678772.20
Scale Factor: 1.000
Geomagnetic Model: BGGM2013
Sample Date: 29-May-14
Magnetic Declination: 7.51°
Dip Angle from Horizontal: 60.65°
Magnetic Field Strength: 48648
To convert a Magnetic Direction to a Grid Direction, Add 7.24°
To convert a Magnetic Direction to a True Direction, Add 7.51° East
To convert a True Direction to a Grid Direction, Subtract 0.27°



APACHE BOP AND CHOKE MANIFOLD SCHEMATIC

HUMMINGBIRD FEDERAL #7H #8H #9H #10H #11H #12H

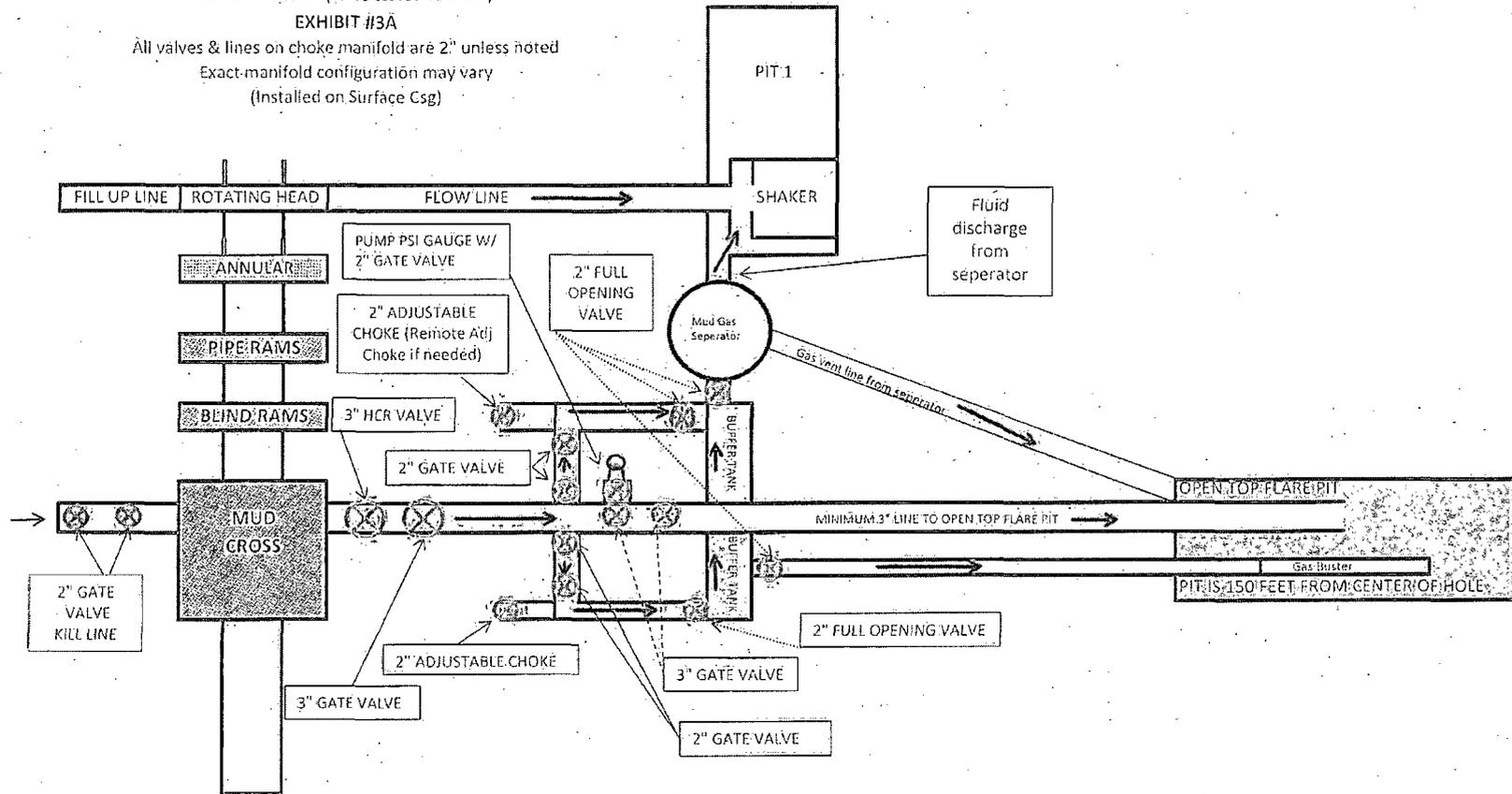
11" 3M PSI BOP (to be tested as a 2M)

EXHIBIT #3A

All valves & lines on choke manifold are 2" unless noted

Exact-manifold configuration may vary

(Installed on Surface Csg)



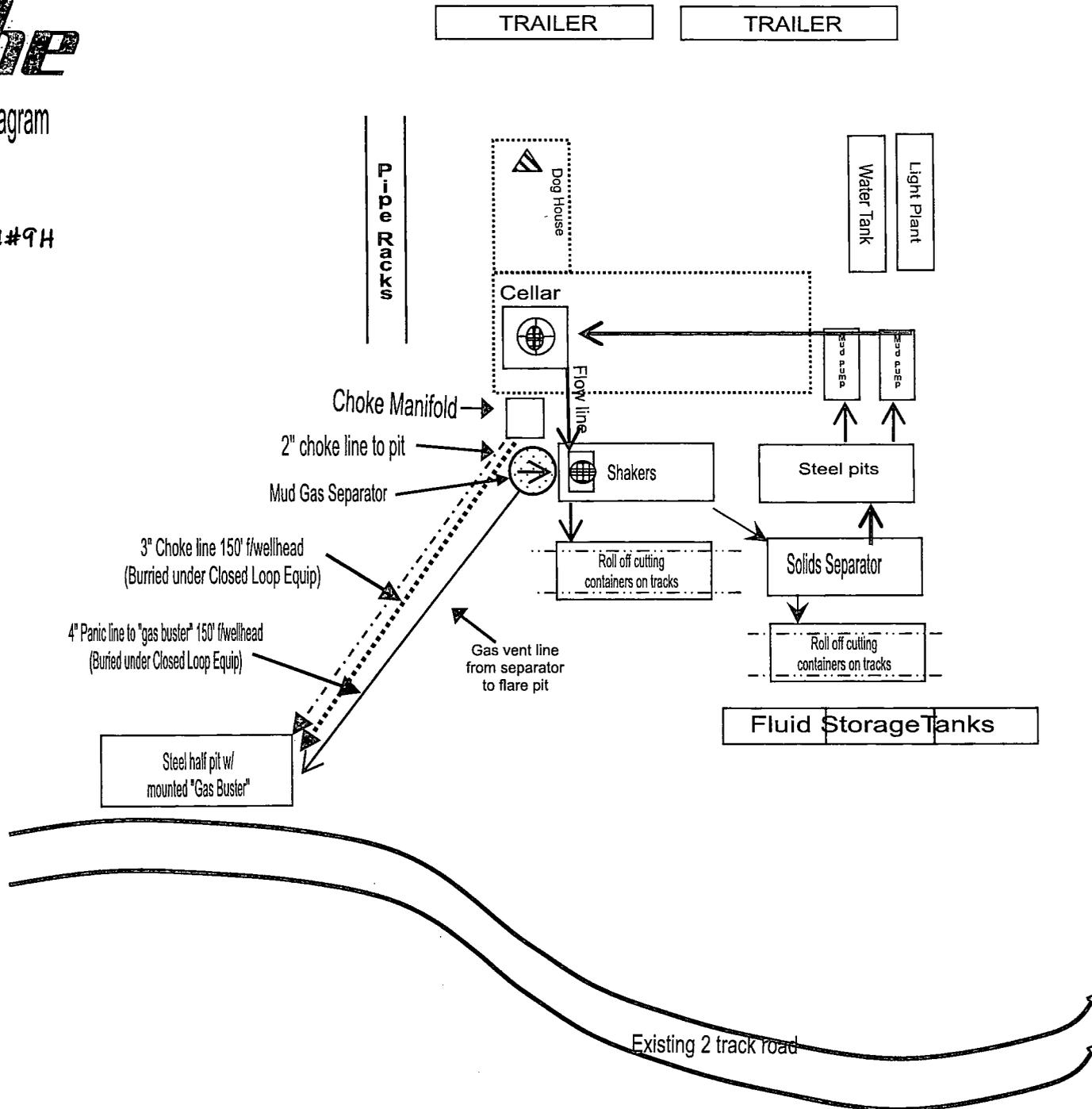
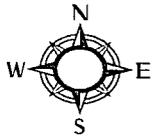
*** If H2S is encountered in quantities greater than 100ppm, Apache will shut in well & install a remote operated choke ***

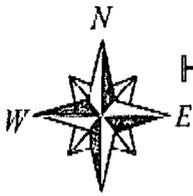
Apache

Closed Loop Equipment Diagram

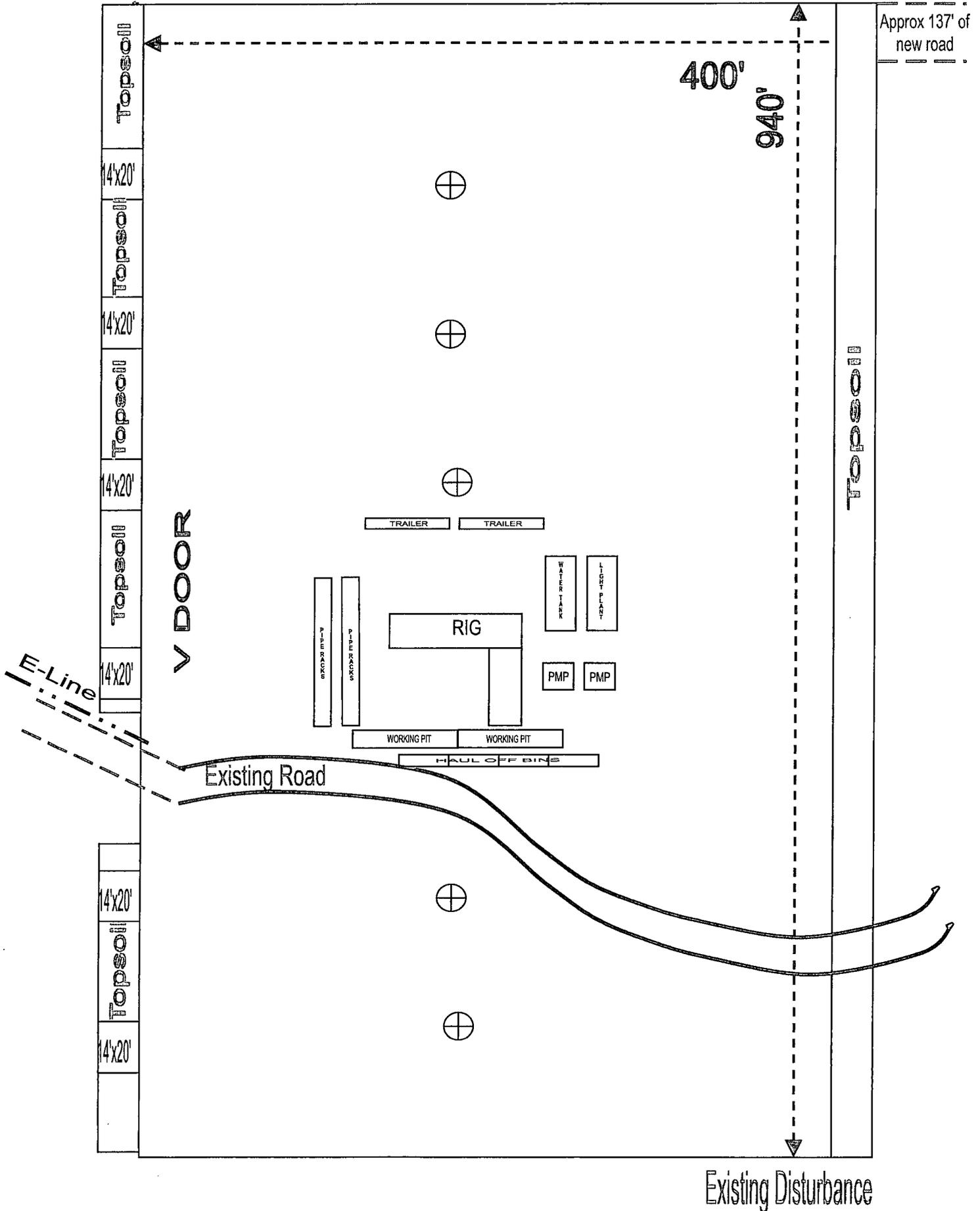
Exhibit 4

HUMMINGBIRD FEDERAL COM#9H



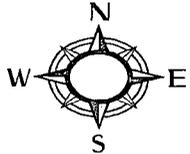


RIG ORIENTATION & LAYOUT
HUMMINGBIRD FEDERAL #7H #8H #9H #10H #11H #12H
EXHIBIT 5



Apache

Drilling Location
H2S Safety Equipment Diagram
Exhibit 3A

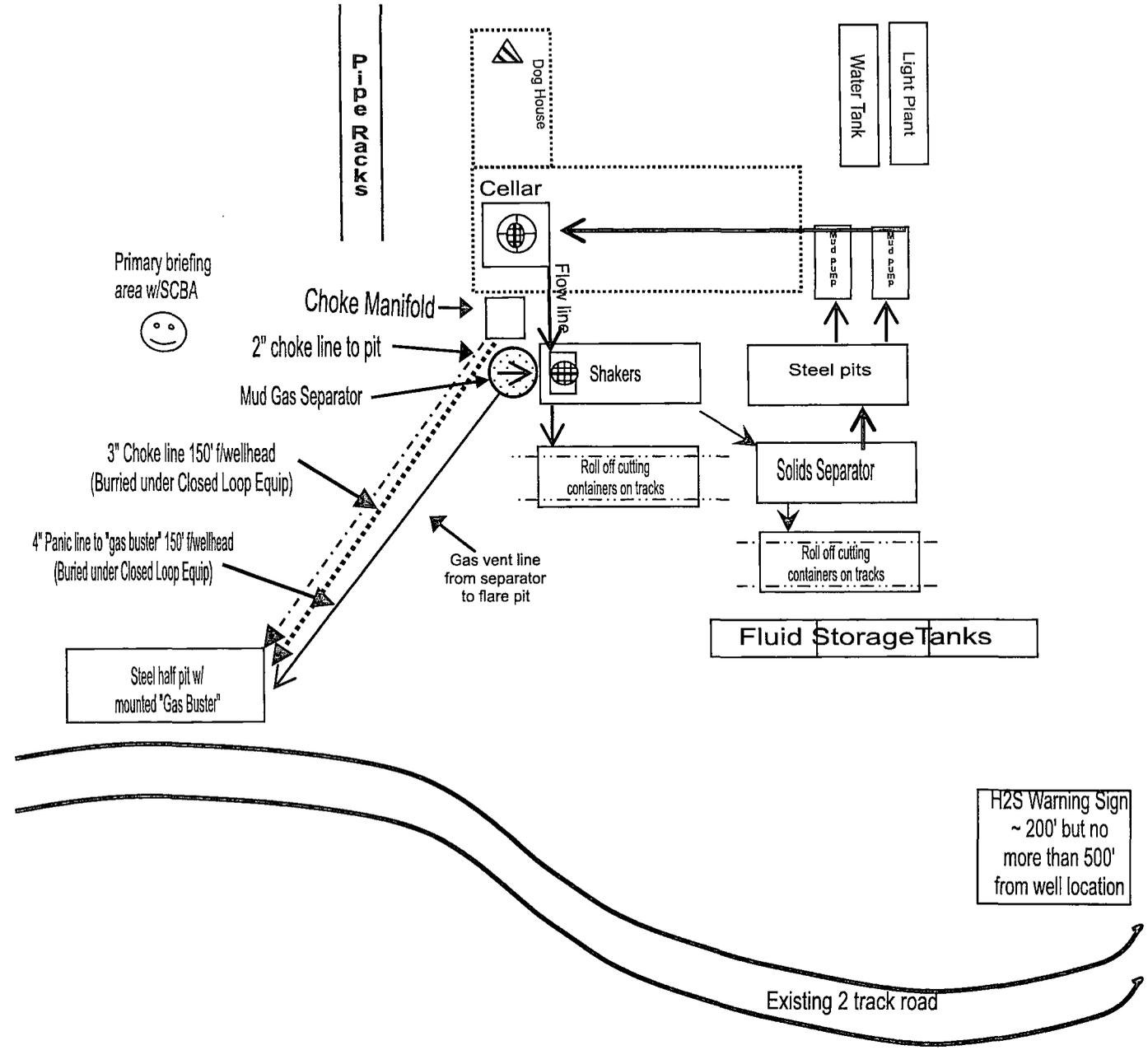


HUMMINGBIRD FEDERAL COM #9H

- Windstock indicators
- Prevailing Wind: vary SW to NE
- H2S monitor w/alarm

Secondary Egress

TRAILER TRAILER



H2S Warning Sign
~ 200' but no
more than 500'
from well location

HYDROGEN SULFIDE (H₂S) DRILLING OPERATIONS PLAN

Hydrogen Sulfide Training:

All regularly assigned personnel, contracted or employed by Apache Corporation will receive training from qualified instructor(s) in the following areas prior to commencing drilling possible hydrogen sulfide bearing formations in this well:

- The hazards and characteristics of hydrogen sulfide (H₂S)
- The proper use and maintenance of personal protective equipment and life support systems.
- The proper use of H₂S detectors, alarms, warning systems, briefing area, evacuation procedures & prevailing winds.
- The proper techniques for first aid and rescue procedures.

Supervisory personnel will be trained in the following areas:

- The effects of H₂S on metal components. If high tensile tubulars are to be utilized, personnel will be trained in their special maintenance requirements.
- Corrective action & shut-in procedures when drilling or reworking a well & blowout prevention / well control procedures.
- The contents and requirements of the H₂S Drilling Operations Plan

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500') and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received proper training.

H₂S SAFETY EQUIPMENT AND SYSTEMS:

Well Control Equipment that will be available & installed if H₂S is encountered:

- Flare Line with electronic igniter or continuous pilot.
- Choke manifold with a minimum of one remote choke.
- Blind rams & pipe rams to accommodate all pipe sizes with properly sized closing unit.
- Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head & flare gun with flares

Protective Equipment for Essential Personnel:

- Mark II Survive-air 30 minute units located in dog house & at briefing areas, as indicated on wellsite diagram.

H₂S Detection and Monitoring Equipment:

- Two portable H₂S monitors positioned on location for best coverage & response. These units have warning lights & audible sirens when H₂S levels of 20 ppm are reached.
- One portable H₂S monitor positioned near flare line.

H₂S Visual Warning Systems:

- Wind direction indicators are shown on wellsite diagram.
- Caution / Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

Mud Program:

- The Mud Program has been designed to minimize the volume of H₂S circulated to the surface. Proper mud weights, safe drilling practices & the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.
- A mud-gas separator and H₂S gas buster will be utilized as needed.

Metallurgy:

- All drill strings, casing, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold & lines, & valves will be suitable for H₂S service.
- All elastomers used for packing & seals shall be H₂S trim.

Communication:

- Cellular telephone and 2-way radio communications in company vehicles, rig floor and mud logging trailer.

HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN

Assumed 100 ppm ROE = 3000'

100 ppm H₂S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operators and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the :
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOC and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Apache Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Apache's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

WELL CONTROL EMERGENCY RESPONSE PLAN

I. GENERAL PHILOSOPHY

Our objective is to ensure that during an emergency, a predetermined procedure is followed so that prompt decisions can be made based on accurate information.

The best way to handle an emergency is with an experienced organization set up for the sole purpose of solving the problem. The *Well Control Emergency Response Team* was organized to handle dangerous & expensive well control problems. The *Team* is structured such that each individual can contribute the most from his area of expertise. Key decision-makers are determined prior to an emergency to avoid confusion about who is in charge.

If the well is flowing uncontrolled at the surface or subsurface, *The Emergency Response Team* will be mobilized. The *Team* is customized for the people currently on the Apache staff. Staff changes may require a change in the plan.

II. EMERGENCY PROCEDURE ON DRILLING OR COMPLETION OPERATIONS

- A. In the event of an emergency the *Drilling Foreman* or *Tool-Pusher* will immediately contact only one of the following starting with the first name listed:

Name	Office	Mobile	Home
Richard McKay – Drlg Superintendent	432-818-1628	432-234-7430	
Maxwell Grove – Drilling Engineer	281-302-2881	281-908-6821	
Bobby Smith – Drilling Manager	432-818-1020	432-556-7701	
Bill Jones – EH&S Coordinator		432-967-9576	

***This one phone call will free the Drilling Foreman to devote his full time to securing the safety of personnel & equipment. This call will initiate the process to mobilize the Well Control Emergency Response Team. Apache maintains an Emergency Telephone Conference Room in the Houston office. This room is available for us by the Permian Region. The room has 50 separate telephone lines.*

- B. The Apache employee contacted by the Drilling Foreman will begin contacting the rest of the *Team*. If **RICHARD MCKAY** is out of contact, **MAXWELL GROVE** will be notified.
- C. If a member of the *Emergency Response Team* is away from the job, he must be available for call back. Telephone numbers should be left with secretaries or a key decision-maker.
- D. Apache's reporting procedure for spills or releases of oil or hazardous materials will be implemented when spills or releases have occurred or are probable.

EMERGENCY RESPONSE NUMBERS:

SHERIFF DEPARTMENT	
Eddy County	575-887-7551
Lea County	575-396-3611
FIRE DEPARTMENT	
911	
Artesia	575-746-5050
Carlsbad	575-885-2111
Eunice	575-394-2111
Hobbs	575-397-9308
Jal	575-395-2221
Lovington	575-396-2359
HOSPITALS	
911	
Artesia Medical Emergency	575-746-5050
Carlsbad Medical Emergency	575-885-2111
Eunice Medical Emergency	575-394-2112
Hobbs Medical Emergency	575-397-9308
Jal Medical Emergency	575-395-2221
Lovington Medical Emergency	575-396-2359
AGENT NOTIFICATIONS	
Bureau of Land Management	575-393-3612
New Mexico Oil Conservation Division	575-393-6161

EXHIBIT #7

WARNING

**YOU ARE ENTERING AN H2S AREA
AUTHORIZED PERSONNEL ONLY**

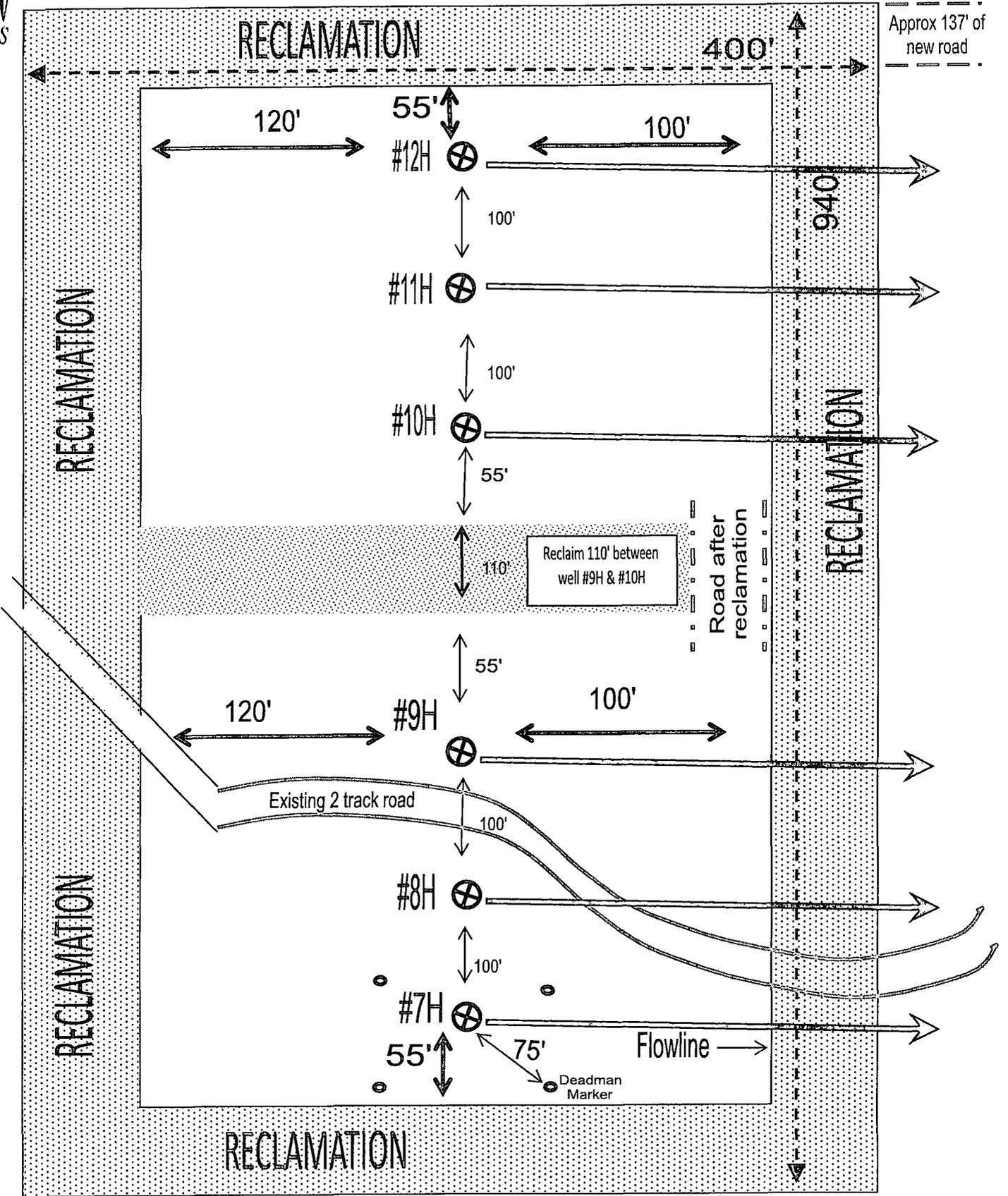
- 1. BEARDS OR CONTACT LENSES NOT ALLOWED**
- 2. HARD HATS REQUIRED**
- 3. SMOKING DESIGNATED AREAS ONLY**
- 4. BE WIND CONSCIOUS AT ALL TIMES**
- 5. CHECK WITH APACHE CORPORATION**

APACHE CORPORATION

1-888-257-6840



INTERIM RECLAMATION LAYOUT
HUMMINGBIRD FEDERAL COM #7H #8H #9H #10H #11H #12H
EXHIBIT #6



Existing
Disturbance



SURFACE USE PLAN OF OPERATIONS

HUMMINGBIRD FEDERAL COM #9H

SHL: 2110' FNL & 100' FWL UL: E BHL: 2110' FNL & 330' FEL UL: H

SEC: 1 T17S R31E Eddy County, NM

EXISTING ROADS

- A. Proposed Well Site Location:
 - a. The well site & elevation plat for the proposed well are reflected on the well site layout (form C-102). Well staked by John West Surveying Company.
- B. Existing Roads
 - a. From the intersection of US HWY 82 & Lea CoRd L-124 (Supee), go North-Northwest approx 2.7 miles, turn Left, go South approx 0.3 miles to proposed road survey, turn Right, go West 137', turn Left, go South 780', well location is 186' West.
- C. Route Location
 - a. Approx 137' of new road is expected to be constructed. The existing lease road will be used to the extent possible. If a lease/access road needs to be constructed, all lease roads will be graded in compliance with BLM standards. See E (a).
- D. Existing Road Maintenance or Improvement Plan
 - a. *EXHIBIT 1* is a portion of a topo map showing the well & roads in the vicinity of the proposed location. The proposed well site & access route to the location are indicated in BLUE on *EXHIBIT 1*. Right of way using this proposed route will be requested if necessary.
 - b. Routing grading & maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in "EXISTING ROADS Section E (a)" of this Surface Use Plan.
- E. Width, Max Grade, Turnout Ditches, Culverts, Cattle Guards, & Surface Equipment
 - a. All lease roads will be graded in compliance with BLM standards. All new & reconstructed roads will have a width & "crown design" (i.e. The max width of the driving surface will be 14'. The road will be crowned & ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1' deep with 3:1 slopes. The driving surface will be made of 6" rolled & compacted caliche.) If required, culverts and cattle guards will be set per BLM Specs.

LOCATION OF EXISTING WELLS

- A. "EXHIBIT 2" indicates existing wells within a one mile radius of the proposed location.

LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Production facilities will be located at the Hummingbird Federal Battery.
- B. New Facilities in the Event of Production

In the event well is productive, APACHE will install approx 1200' of 4" NUPI rated 500psi up to 140 deg surface flow line to the proposed Hummingbird Federal Battery. If electricity is needed, power will be obtained from Central Valley Electric. Central Valley Electric will apply for ROW for their power lines.
"SEE EXHIBIT 1A"
- C. Rehabilitation of Disturbed Areas Unnecessary for Production

Following the construction, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography
"SEE PLANS FOR RESTORATION OF THE SURFACE"

LOCATION AND TYPE OF WATER SUPPLY

- A. All water (fresh or otherwise) needed for the drilling and completion of this well will be purchased from a commercial source and trucked to the location via existing and/or proposed access roads. No water source wells will be drilled and no surface water will be utilized.

CONSTRUCTION MATERIALS

- A. Materials
On-site caliche will be used for any required access road and/or well site pad. If necessary, caliche will be hauled from a BLM approved pit. No surface materials will be disturbed except those necessary for actual grading and construction of the drill site and access road.

METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings
Apache will use a Closed Loop System. Cuttings will be contained in roll off bins, hauled & disposed of to a state approved disposal facility.
- B. Drilling Fluids
Drilling fluids will be contained in steel pits, frac tanks and disposed at licensed disposal sites and/or will be cleaned and reused.
- C. Produced Fluids
Water production will be contained in steel pits. Fluids may be cleaned and reused and/or disposed at a state approved facility. Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks until sold and hauled from site.
- D. Salts
Salts remaining after completion will be picked up by supplier, including broken sacks.
- E. Sewage
Current laws and regulations pertaining to the disposal of human waste will be complied with. A Port-a-John will be provided for the crews. This will be properly maintained during the drilling operations and removed upon completion of the well. Port-a-John will be cleaned out periodically.
- F. Garbage
Receptacles for garbage disposal during the drilling of this well will be provided and equipped to prevent scattering by wind, animals, etc. This waste will be hauled to an approved landfill site.
- G. Cleanup of Well Site
Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicates potential productive zones. Reasonable cleanup will be performed prior to the final restoration of the site.

ANCILLARY FACILITIES

- A. Upon completion, and/or testing of this well, rental tank facilities will be utilized until permanent storage is established. No camps, airstrips or staging are anticipated to be constructed.

WELLSITE LAYOUT

- A. Rig Orientation and Layout
"EXHIBIT 5" shows the dimensions of the well pad, closed loop system and the location of the major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.
- B. Closed Loop System
A Closed Loop System will be used. Cuttings will be stored in steel roll off bins until they are hauled to a state approved disposal facility. "SEE EXHIBIT 4"
- C. Location of Access Road
"SEE EXHIBIT 1 & John West Surveying well site pad location plat"

PLANS FOR SURFACE RECLAMATION

- A. Reserve Pit Cleanup
Not applicable. Closed Loop System will be used.
- B. Restoration Plans (Production Developed) *"SEE EXHIBIT 7 "*
Those areas not required for production will be graded & recontoured to match surrounding topography and surfacing material will be removed. Topsoil from the soil pile will be loaded over the disturbed area to the extent possible and will be seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. This may need to be modified in certain circumstances to prevent inundation of the locations' pad and surface facilities. Due to the topography of the area, no problems are anticipated and no erosion or other detrimental effects are expected as a result of this operation. Following depletion and abandonment of the site, restoration procedures will be those that follow under *"ITEM C"* of *"PLANS FOR SURFACE RECLAMATION"*.
- C. Restoration Plans (No Production Developed)
With no production developed, the entire surface disturbed by construction of the well site will be restored as closely as possible to its pre-operation appearance, including re-vegetation. Surfacing material will be removed and the site will be recontoured to match surrounding topography with provisions made to minimize erosion. The topsoil, as available, shall be placed in a uniform layer and seeded according to the Bureau of Land Management's stipulations. Due to the topography of the area, no problems are anticipated and no erosion or other detrimental effects are expected as a result of this operation.
- D. Rehabilitation's Timetable
Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

SURFACE OWNERSHIP

- A. Surface Ownership of drill site & access routes:
United States Department of the Interior
c/o Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

OTHER INFORMATION

- A. Terrain, Soil, Vegetation, Wildlife, Surface Use
Slightly rolling hills; Topsoil is made up of caliche and sand; Plants are sparse, primarily grasses, some mesquite & shinnery oak; No wildlife observed but likely that deer, rabbits, coyotes & rodents traverse the area, which are all typical of the semi-arid desert land; Land primarily used for grazing.
- B. Surface Water
There are no ponds, lakes, streams or rivers within several miles of the proposed location.
- C. Water Wells
No known water wells within 1-1/2 miles of the proposed location.
- D. Residences and Buildings
No dwellings within the immediate vicinity of the proposed location.
- E. Historical Sites
None observed.
- F. Archeological Resources
An Apache agrees to contribute funding to the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III survey for cultural resources associated with this project. Any location or construction conflicts will be resolved before construction begins.
- G. Onsite: Onsite by Jesse Rice, BLM Specialist.
- H. Well Signs: Well signs will be in compliance per State requirements and specifications.
- I. Drilling Contractor: Pending

OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use)

DRILLING

Richard McKay
Drilling Superintendent
303 Veterans Airpark Ln #1000
Midland, TX 79705
432-818-1628 - office
432-234-7430 – cell

PRODUCTION

Craig Maxwell
Sr. Production Foreman
2350 W. Marland Blvd
Hobbs, NM 88240
575-393-7106 – w
575-441-2568 – c

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Apache Corporation
LEASE NO.:	NMLC-031844
WELL NAME & NO.:	Hummingbird Federal Com 9H
SURFACE HOLE FOOTAGE:	2110' FNL & 0100' FWL
BOTTOM HOLE FOOTAGE:	2110' FNL & 0330' FEL
LOCATION:	Section 01, T. 17 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker
 - Communitization Agreement
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Drilling**
 - Cement Requirements
 - H2S Requirements
 - Logging Requirements
 - Waste Material and Fluids
- Production (Post Drilling)**
 - Well Structures & Facilities
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Communitization Agreement

A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales. In addition, the well sign shall include the surface and bottom hole lease numbers. If the Communitization Agreement number is known, it shall also be on the sign. If not, it shall be placed on the sign when the sign is replaced.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

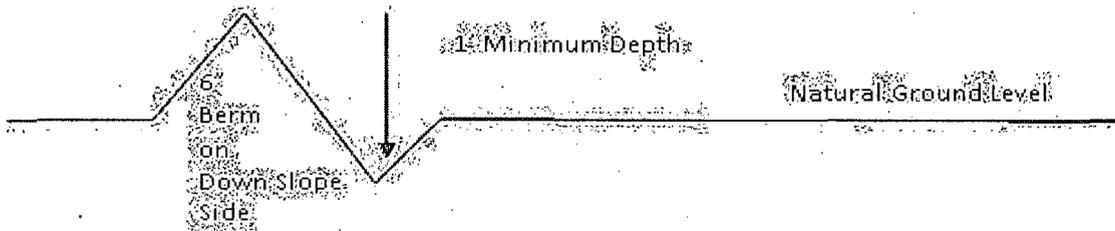
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill out-sloping and in-sloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattleguards

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

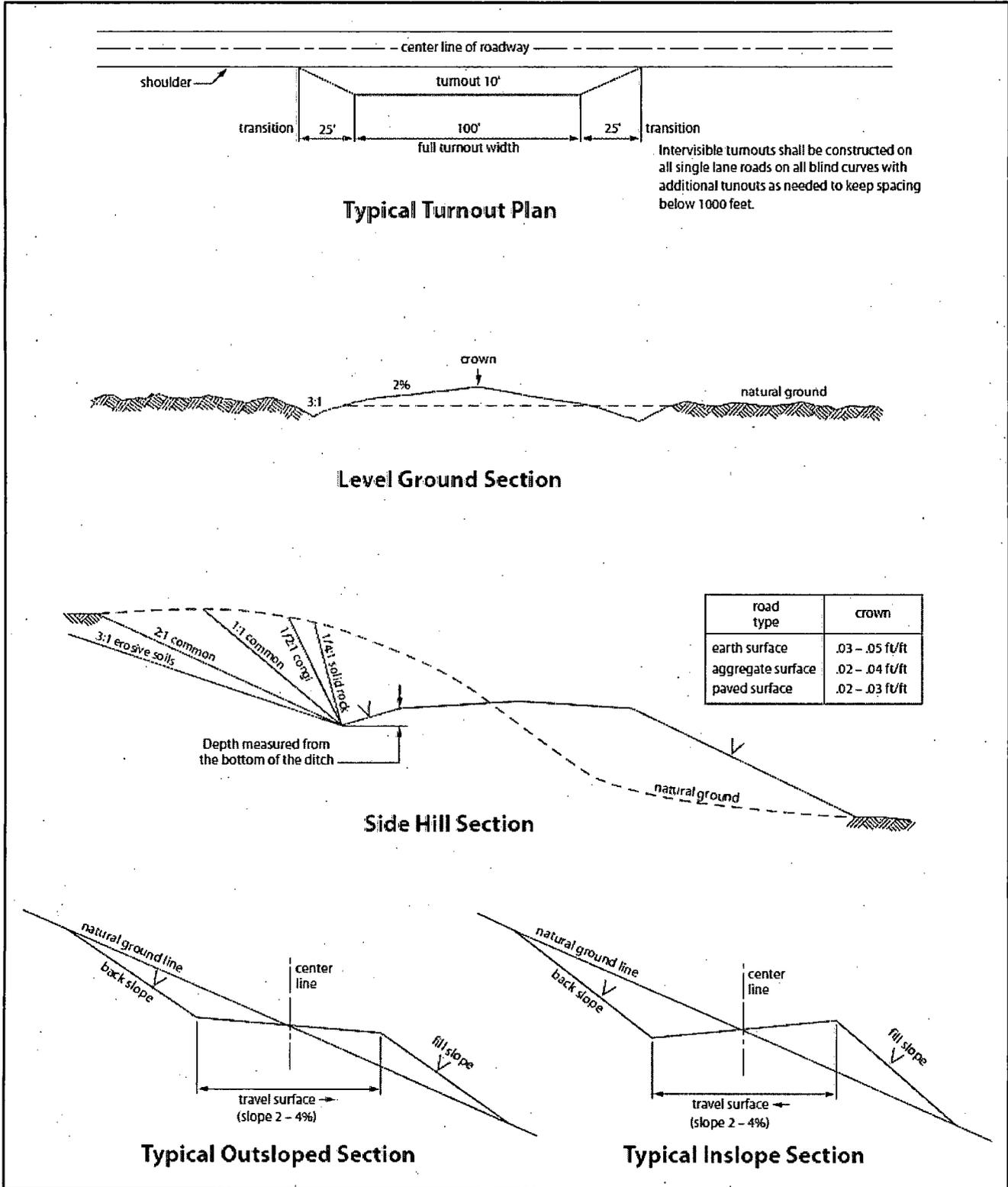


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Grayburg** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possibility for water flows in the Artesia Group, Salado, and Queen.

Possibility of lost circulation in the Artesia Group, Rustler, Grayburg, and San Andres.

1. The 13-3/8 inch surface casing shall be set at approximately 800 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 X 5-1/2 inch production casing is:

Cement as proposed by operator. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi (Installing 3M and testing to 2,000 psi)**.

a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.

3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- d. The results of the test shall be reported to the appropriate BLM office.
- e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the

largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

SEED MIXTURE LPC (SAND/SHINNEY LOCATIONS)

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine months prior to purchase. Commercial seed will be certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop to the bottom of the drill and are planted first; the holder shall take appropriate measures to ensure this does not occur). Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be double the amounts listed below. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre (note: if broadcasting seed, amounts are to be doubled):

Species	Pound/acre
Plains Bristlegrass (<i>Setaria macrostachya</i>)	5
Sand Bluestem (<i>Andropogon hallii</i>)	5
Little Bluestem (<i>Schizachyrium scoparium</i>)	3
Big Bluestem (<i>Andropogon gerardii</i>)	6
Plains Coreopsis (<i>Coreopsis tinctoria</i>)	2
Sand Dropseed (<i>Sporobolus cryptandrus</i>)	1
Four-winged Saltbush** (<i>Atriplex canescens</i>)	5

** Four-winged Saltbush can be used around well pads and other areas where caliche cannot be removed

* Pounds of pure live seed = (Pounds of seed) x (Percent purity) x (Percent germination)