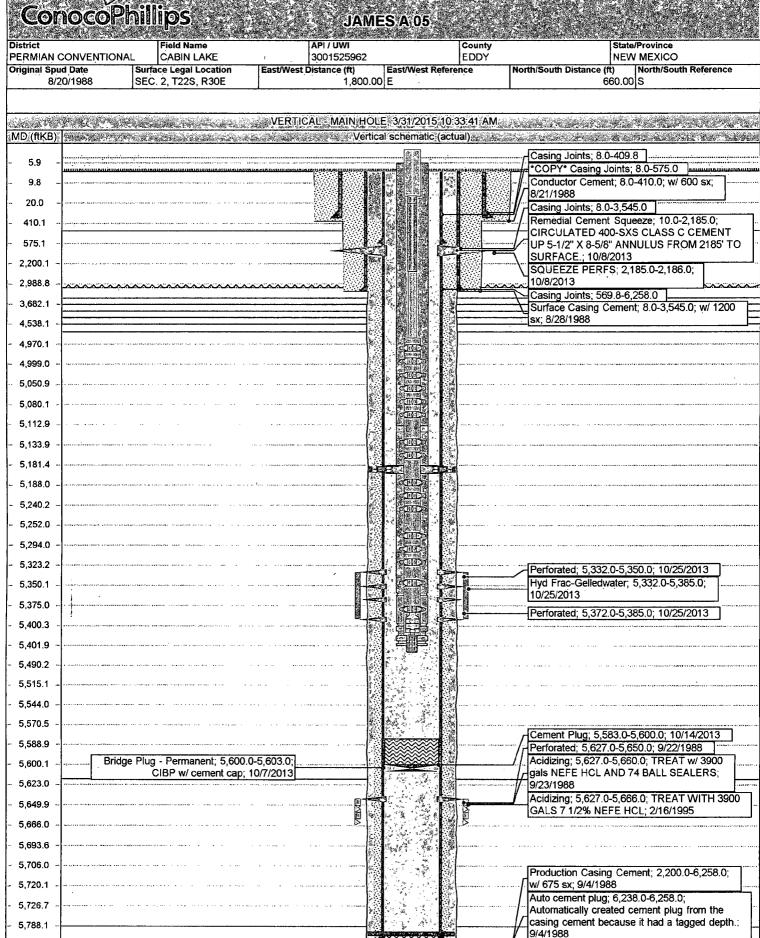
	Appropriate District		tate of New M			Form C-103
District I – (575) 3	93-6161 ., Hobbs, NM 88240	Energy, M	inerals and Nat	urai Resources	WELL API NO	Revised August 1, 2011
<u>District II</u> - (575)	748-1283	OII CO	NSERVATION	NOIVISION		30-015-25962
811 S. First St., Ar District III – (505)			South St. Fra		5. Indicate Typ	
1000 Rio Brazos R	ld., Aztec, NM 87410		anta Fe, NM 8		6. State Oil &	
District IV – (505) 1220 S. St. Francis	476-3460 Dr., Santa Fe, NM	S	unta 1 0, 1 1111 0	7505	i	Gas Lease No.
87505	CUNIDRY MOT	CEC AND DEDC	DTC ON WELL	<u>.</u>	K-3271	TT * A ANT
(DO NOT USE THE DIFFERENT RES	SUNDRY NOTI	ICES AND REPO SALS TO DRILL OR CATION FOR PERM	TO DEEPEN OR PL	LIG BACK TO A	James A	or Unit Agreement Name
III. IVDE OLWE	n On wen ixi	tras wen i i t	other H	OBB2 OOD	8. Well Number	er 005
2. Name of Op	perator ConocoPhilli	ps Company		PR % 1 2015	9. OGRID Nut	
3. Address of	Operator P. O. Box 5	51810	<u>(1)</u>	1112	10. Pool name	
	Midland, T	X 79710		RECEIVED	Cabin Lake/Che	erry Canyon (Delaware)
4. Well Locati	on					
Unit L	etter O :	660 feet fi	rom the South	line and	1800 feet f	rom the East line
Sectio	n 2			ange 30E	NMPM	County Eddy
		11. Elevation (a. 3178' GL	Show whether DI	R, RKB, RT, GR.	etc.)	
						_
	12. Check A	Appropriate Bo	ox to Indicate N	Nature of Noti	ce, Report or Oth	er Data
	NOTICE OF IN	ITENTION TO	D:	s	UBSEQUENT Ŕ	EPORT OF:
	MEDIAL WORK	PLUG AND AB		REMEDIAL W	_	ALTERING CASING
TEMPORARIL	_	CHANGE PLAI	<del>_</del>	ı	DRILLING OPNS.	P AND A
PULL OR ALTE		MULTIPLE CO	MPL 🗌	CASING/CEM	MENT JOB	
DOWNHOLE C	COMMINGLE [					
OTHER:				OTHER:		
						ates, including estimated date
of start	ing any proposed wo	ork). SEE RULE	19.15.7.14 NMA	C. For Multiple	Completions: Attacl	h wellbore diagram of
nronose	ed completion or rec	ompletion				
	ed completion or rec	ompletion.	anan anan'ily ah an d	am (TA)	TA status may he o	ranted after a
ConocoPhillip	ed completion or rec ps, as operator, requ	ompletion.	emporarily aband		TA status may be g	
	ed completion or rec ps, as operator, requ	ompletion.	emporarily aband	,	successful MIT test	is performed.
ConocoPhillip Procedure: 1.MI & RU V 2.POOH & L	ed completion or rec ps, as operator, requ VSU D rods & pump	ompletion.	emporarily aband	,	successful MIT test Contact the OCD to	is performed. schedule the test
ConocoPhillip Procedure: 1.MI & RU V 2.POOH & L 3.ND well. N	ed completion or rec ps, as operator, requ VSU D rods & pump U BOP.	ompletion.	emporarily aband	,	successful MIT test	is performed. schedule the test
ConocoPhillip Procedure: 1.MI & RU V 2.POOH & L 3.ND well. N 4.POOH w/ tl	ed completion or rec ps, as operator, requ VSU D rods & pump U BOP.	completion. ests approval to to		` '	successful MIT test Contact the OCD to so it may be witnes	is performed. o schedule the test osed.
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ConocoPhillip Procedure: 1.MI & RU V 2.POOH & L 3.ND well. N 4.POOH w/ tl 5.RIH w/ tbg 6.Circ well w. 7.Circ well w.	ed completion or recops, as operator, requives WSU D rods & pump U BOP. og. w/ CIBP (5-1/2", 15/2) / produced water. Te/2 inhibited biocide-ti	ests approval to to to sets. Set CIBP @ est CIBP & csg @		` '	successful MIT test Contact the OCD to so it may be witnes	is performed. b schedule the test ssed. ration @ 5332. b 16/1/2014
ConocoPhillip Procedure: 1.MI & RU V 2.POOH & L 3.ND well. N 4.POOH w/ tl 5.RIH w/ tbg 6.Circ well w 7.Circ well w 8.POOH & L	ed completion or recops, as operator, requives U D rods & pump U BOP.  og.  w/ CIBP (5-1/2", 15/2) produced water. Te/2 inhibited biocide-tip D tbg.	ests approval to to to sets. Set CIBP @ est CIBP & csg @		` '	successful MIT test Contact the OCD to so it may be witnes	is performed. o schedule the test osed. ration @ 5332. O 19/1/2014  NM OIL CONSERVATION
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ConocoPhillip Procedure: 1.MI & RU W 2.POOH & L 3.ND well. N 4.POOH w/ tb 5.RIH w/ tbg 6.Circ well w. 7.Circ well w. 8.POOH & L 9.ND BOP. N 10.Notify NM	ed completion or receps, as operator, requests, as operator, requests by the policy of	completion.  ests approval to to  5.5#). Set CIBP @  est CIBP & csg @  reated PKR fluid.	approximately 5 600#.	250 within 100 f	successful MIT test Contact the OCD to so it may be witnes	is performed. o schedule the test ssed. ration @ 5332. o / 6/1/2014  NM OIL CONSERVATION ARTESIA DISTRICT
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ConocoPhillip Procedure: 1.MI & RU V 2.POOH & L 3.ND well. N 4.POOH w/ tb 5.RIH w/ tbg 6.Circ well w. 7.Circ well w. 8.POOH & L 9.ND BOP. N 10.Notify NM 11.Chart well  Spud Date:	ed completion or receps, as operator, requests, as operator, requests by the policy of	ests approval to to sets approval to to sets. Set CIBP @ set CIBP & csg @ reated PKR fluid.	approximately 5 600#. ith C-103 Rig Release D	250 within 100 f	successful MIT test Contact the OCD to so it may be witnes t. of uppermost perfo	is performed. o schedule the test ssed.  ration @ 5332. o ' 6 1/ 2 0 / 4  NM OIL CONSERVATION ARTESIA DISTRICT  APR 2 2 2015
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ConocoPhillip Procedure:  1.MI & RU V 2.POOH & L 3.ND well. N 4.POOH w/ tl 5.RIH w/ tbg 6.Circ well w 7.Circ well w 8.POOH & L 9.ND BOP. N 10.Notify NM 11.Chart well  Spud Date:  I hereby certify the	ed completion or recops, as operator, requives U D rods & pump U BOP.  og. w/ CIBP (5-1/2", 15/2 produced water. Te/2 inhibited biocide-to tbg. U well. RD WSU.  IOCD  @ 550# for 30 minutes.	ests approval to to a sets approval to to a sets approval to to a set CIBP @ set CIBP & csg @ reated PKR fluid.  The set CIBP & csg @ reated PKR fluid.	approximately 5 600#.  ith C-103  Rig Release D  complete to the b	250 within 100 f	successful MIT test Contact the OCD to so it may be witnes  t. of uppermost perfo  LAST (200)  ledge and belief.	is performed. o schedule the test ssed.  ration @ 5332. O 19 1/2014  NM OIL CONSERVATION ARTESIA DISTRICT APR 2 2 2015  RECEIVED
ConocoPhillip Procedure:  1.MI & RU V 2.POOH & L 3.ND well. N 4.POOH w/ tl 5.RIH w/ tbg 6.Circ well w 7.Circ well w 8.POOH & L 9.ND BOP. N 10.Notify NM 11.Chart well  Spud Date:  I hereby certify the SIGNATURE  Type or print nate For State Use C	ed completion or recops, as operator, requives U D rods & pump U BOP.  og. w/ CIBP (5-1/2", 15/2 produced water. Te/2 inhibited biocide-to tbg. U well. RD WSU.  IOCD  @ 550# for 30 minutes.	ests approval to to a sets approval to to a sets approval to to a set CIBP @ set CIBP & csg @ reated PKR fluid.	approximately 5 600#.  ith C-103  Rig Release D  complete to the b  TITLE Staff 1  E-mail address	250 within 100 f	successful MIT test Contact the OCD to so it may be witnes  the of uppermost perform  LAST (200)  ledge and belief.  nician  ocophillips.com	is performed. o schedule the test osed.  ration @ 5332. o / 6 / / 2 0 / 4  NM OIL CONSERVATION ARTESIA DISTRICT APR 2 2 2015  RECEIVED

## Schematic - Current



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## Proposed Rod and Tubing Configuration JAMES A 05

