Office.	State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION		30-015-42553
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		W 1 4 6 05 07 0 4
PROPOSALS.)		Hayhurst 16 25 27 State 8. Well Number 004H
Type of Well: Oil Well		9. OGRID Number 4323
Chevron U.S.A. Inc		7. OGRIÐ Humber 4323
3. Address of Operator 15 Smith Road Midland, TX 79705		10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location		windcat; Bone Spring
Unit Letter_A :175feet from theNorth line and _990feet from the		
East line		
Section 16 Township 25S Range 27E NMPM County Eddy		
	(Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE C	_	_
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: New we	all completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/25/2014 - MIRU **Completion Summary Attached		
11/20/14 THROUGH 11/21/14- Perforated from 11,752-12,053; 11,352-11,653; 10,952-11,253; 10,552-10,853; 10,152-10,453; 9,752-		
10,053; 9352-9653; 8,952-9,253; 8,552-8,853; 8,152-8,453 Frac w/ Total Prop- 3,021,264 lbs; Fresh Wtr- 8514 bbls; Water Frac- 22,947 bbls; Delta Frac- 13,847 bbls; Acid-30,000 gal		
11/29/14- Ran 2 7/8" tbg set @ 7,039' (Tbg summary attached)		
12/2/14- Rig Down.		
		NM OIL CONSERVATION
12/26/14- On 24 hour OPT, flowing 810 Oil, 1156 Gas, 257 Water, GOR 1427		ARTESIA DISTRICT
		APR 1 7 2015
		RECEIVED
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Built Do A		
SIGNATURE // LUTURE COLUMN TITLE: Regulatory Specialist _DATE4/14 /15		
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY: DATE 4/39/15 Conditions of Approval (if any):		