## NM OIL CONSERVATION ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources APR 1 3 2015

Revised August 1, 2011

Form C-104

State of New Mexico

District II			' E	inergy, l	Minerals & N	Natural Res	sourc	cesAPR 13	2015		Revised August 1, 2011	
811 S. First St., A <u>District III</u> 1000 Rio Brazos <u>District IV</u>	c, NM 874	l Conservation 20 South St.	Francis Dr		Submit RECEIV	ppropriate District Office  AMENDED REPORT						
1220 S. St. Franc	-			ND ATT	Santa Fe, NI LOWABLE		יייי	DIZATION	ጥብ ፕ	TO A N	CDADT	
Operator n	I.		UESI FU	JK ALL	OWADLE.	AND AU I	по	<sup>2</sup> OGRID Nur		IXAIN	SIOKI	
Apache Corpo	oration		2000					873				
303 Veterans Midland TX 7		_ane Suite	3000					<sup>3</sup> Reason for I NW / 12/18/20		ode/ Ef	fective Date	
<sup>4</sup> API Numb	<sup>4</sup> API Number								ool Cod	Code		
30-015					edar Lake; Gl	Slorieta-Yeso			96831			
<sup>7</sup> Property C 308		8	Property Na	ne	Lee Fed	leral			<sup>9</sup>	'ell Nur	nber 075	
II. <sup>10</sup> Surface Location										010		
Ul or lot no.	Section	Towns		Lot Idn		L	Line	Feet from the	East/	West lii	1	
E	20	175	31E		2215	North		670	West		Eddy	
11 Bottom Hole Location												
UL or lot no.	1 1		.	Lot Idn	Feet from the	ı		Feet from the East/West 980 West			'	
	E 20 1			<u> </u>	2305	North					Eddy	
Lse Code	12 Lse Code Code Code		Date		C-129 Pern	Permit Number 16		C-129 Effective Date			<sup>17</sup> C-129 Expiration Date	
L	- Р		12/18/2014									
	III. Oil and Gas Transporters    Transporter   19 Transporter Name   19 Transporter Name									<sup>20</sup> O/G/W		
	OGRID and Address											
221115	21115 Frontier Field Services LLC									G		
			st Skelly Drive Suite 700						The state of the s			
,										The state of the s		
252293	252293 Holly Energy Pipeline								L	0		
311 W Quay / PO Box 1360 Artesia NM 88210									1:			
And the state of t	A 40.0										in in the second of the second	
The state of the s										6		
The Assessment	* ***					······				G.	<u> </u>	
IV. Well	Compl											
21 Spud Date		22 Ready Da			<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforations				
	10/06/2014 12				6422' 6380'			4580'-6240'		10 -		
2' H	<sup>28</sup> Casing & Tubing Size				<sup>29</sup> Depth Set			30 Sacks Cement				
17-1/2"			13-3/8"			382'			650 sx Class C			
11"					3500'			1350 sx Class C				
		8-5/8"						1000 DX 01000 0				
7-	7-7/8"		5-1/2"			6			110	0 sx Class C		
Tubing			2-7/8"			6345'						
V. Well	Test D											
		elivery Date 33 Test I		Test Date	34 Test Leng		th <sup>35</sup> T	35 Thg. Pressure		<sup>36</sup> Csg. Pressure		
12/18/20			8/2014	<b>)</b>		24						
<sup>37</sup> Choke Size		<sup>38</sup> Oil			<sup>39</sup> Water	<sup>40</sup> Gas					41 Test Method	
		96			211	255					Р	
<sup>42</sup> I hereby cer					OIL CONSER	VATIO	N DIVIS	SION				
been complied complete to the			_		is true and			000	,	7		
Signature:			Approved by:									
(. )						Title: O C C C C C C C C C C C C C C C C C C						
Printed name: Fatima Vasqu			Title: Do To Dows ?									
Title:			Approval Date: 4//20/15									
Regulatory A							-{	<u> 101/1.</u>	<u> </u>			
Fatima.Vasqu		achecorp.	com					/			:	
Date: 04/08/2015			Phone: (432) 818-1	015								
04/06/2015			(432) 010-1	015	l l							