Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 10 2015
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-40790	
5. Indicate Type of Lease STATE X FEE	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: CHICKEN DINNER 36 STATE COM
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001H
2. Name of Operator: COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator: 600 W. ILLINOIS AVE., MIDLAND, TEXAS 79701	10. Pool name or Wildcat: SHUGART; WOLFCAMP
4. Well Location: Unit Letter; A ; 660 feet from the NORTH line and 180 feet from the EAST line; Section 36 Township 18S Range 31E NMPM EDDY County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,670' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON X	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) SET 4-1/2" CIBP @ 10.100'; PUMP 65 SXS. CMT. @ 10,100'-9,594' (7"CSG.SHOE,T/WC,4-1/2"LNR.TOP); CIRC. WELL.
2) PUMP 50 SXS. CMT. @ 6,750'-6,590' (T/B.S.); WOC X TAG CMT. PLUG.
3) PUMP 115 SXS. CMT. @ 3,567'-3,108' (DV TOOL,9-5/8"CSG.SHOE); WOC X TAG CMT. PLUG.
4) PUMP 35 SXS. CMT. @ 2,425'-2,305' (B/SALT); WOC X TAG CMT. PLUG.
5) PUMP 50 SXS. CMT. @ 1,092'-913' (T/SALT,13-3/8"CSG.SHOE,T/ANHY); WOC X TAG CMT. PLUG.
6) MIX X CIRC. TO SURF. 25 SXS. CMT. @ 100'-3'.
7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date: Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms: www.emnrd.state.nm.us/ocd.

★ well must be plugged by 4/28/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE: AGENT DATE: 04/03/15

Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: [illegible] TITLE Dist Supervisor DATE 4/28/15

Conditions of Approval (if any):
★ See Attached COA

Chicken Dinner 36 State Com 1H

Penn Shale

Suspended Wellbore

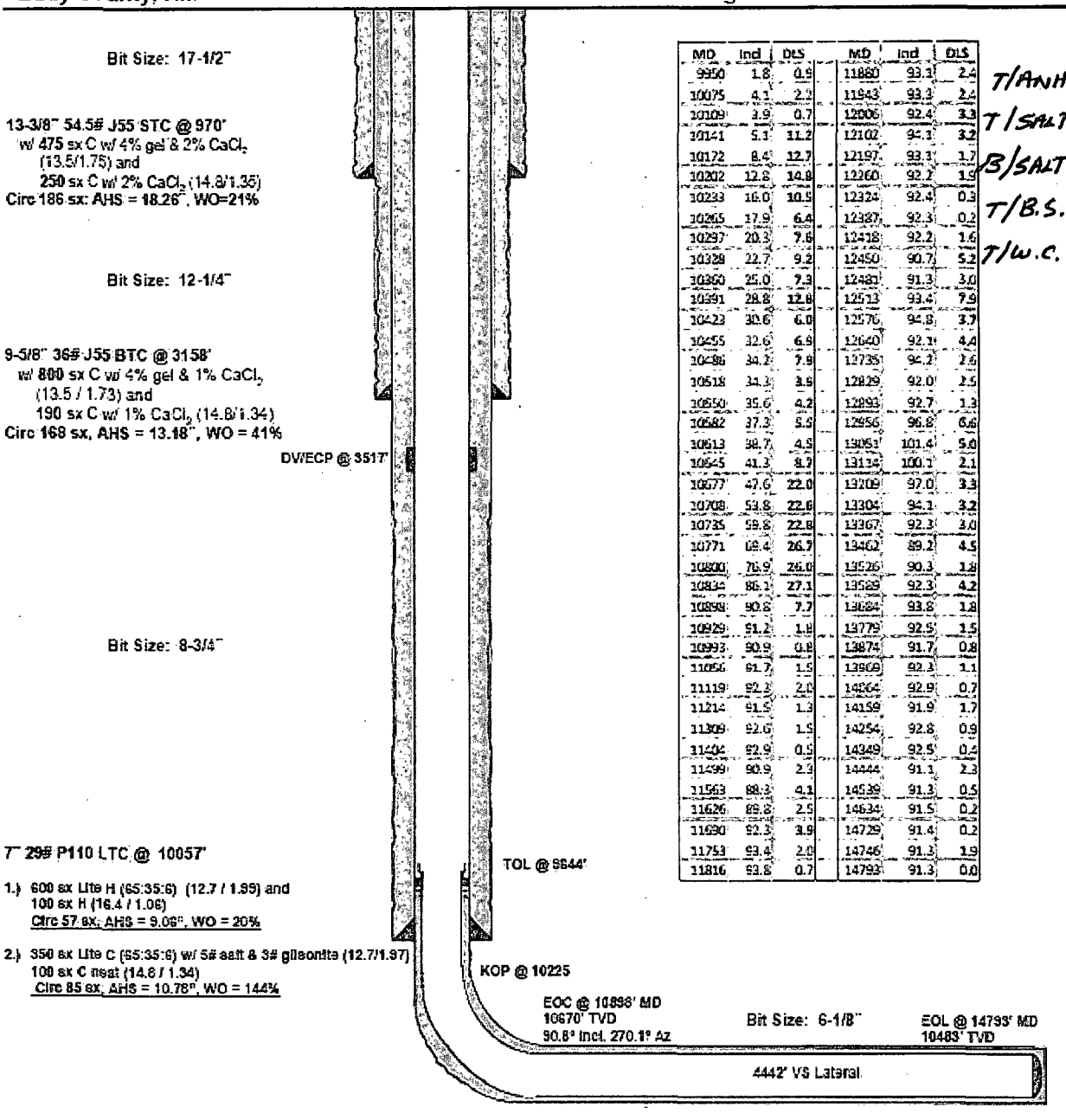
Rig:	Precision 105
Cmt:	Howco
Mud:	Nova
Dir Drlg:	TBD
Casing:	Sooner

S36, T18S, R31E
660' FNL & 180' FEL
Eddy County, NM

API: 30-015-40790

Spud: 12/11/2012
Rig Rel: 01/20/2013

KB: 3696'
GL: 3670'



MD	Incl	DLS	MD	Incl	DLS
9950	1.8	0.9	11880	93.1	2.4
10075	4.1	2.3	11943	93.3	2.4
10109	3.9	0.7	12006	92.4	3.3
10141	5.1	11.2	12102	94.1	3.2
10172	8.4	12.7	12197	93.1	1.7
10202	12.8	14.8	12260	92.7	1.9
10233	16.0	10.5	12324	92.4	0.3
10265	17.9	6.4	12387	92.3	0.2
10297	20.3	7.6	12418	92.2	1.6
10328	22.7	9.2	12450	90.7	5.2
10360	25.0	7.3	12481	91.3	3.0
10391	28.8	12.8	12513	93.4	7.9
10423	30.6	6.0	12576	94.8	3.7
10455	32.6	6.9	12640	92.3	4.4
10486	34.2	7.9	12735	96.2	2.6
10518	34.3	3.9	12829	92.0	2.5
10550	35.6	4.2	12893	92.7	1.3
10582	37.3	5.5	12956	96.8	6.6
10613	38.7	4.5	13051	101.4	5.0
10645	41.3	8.2	13134	100.1	2.1
10677	47.6	22.0	13209	97.0	3.3
10708	53.8	22.6	13304	94.1	3.2
10735	59.6	22.8	13367	92.3	2.0
10771	68.4	26.7	13462	89.2	4.5
10800	76.9	26.0	13526	90.3	1.8
10834	86.1	27.1	13589	92.3	4.2
10858	90.6	7.7	13684	93.8	1.8
10929	91.2	1.8	13779	92.5	1.5
10993	90.9	0.8	13874	91.7	0.8
11056	91.7	1.5	13969	92.3	1.1
11119	92.3	2.0	14064	92.9	0.7
11214	91.5	1.3	14159	91.9	1.7
11309	92.6	1.5	14254	92.8	0.9
11404	92.9	0.5	14349	92.5	0.4
11499	90.9	2.3	14444	91.1	2.3
11563	88.3	4.1	14539	91.3	0.5
11626	89.8	2.5	14634	91.5	0.2
11690	92.3	3.9	14729	91.4	0.2
11753	93.4	2.0	14746	91.3	1.9
11816	93.8	0.7	14793	91.3	0.0

T/ANHY ~ 963'
T/SALT ~ 1042'
B/SALT ~ 2365'
T/B.S. ~ 6670'
T/W.C. ~ 9966'

MEE: 01/22/2013

Chicken Dinner 36 State Com 1H

Penn Shale

Suspended Wellbore

Rig:	Precision 105
Cmt:	Howco
Mud:	Nova
Dir Drlg:	TBD
Casing:	Sooner

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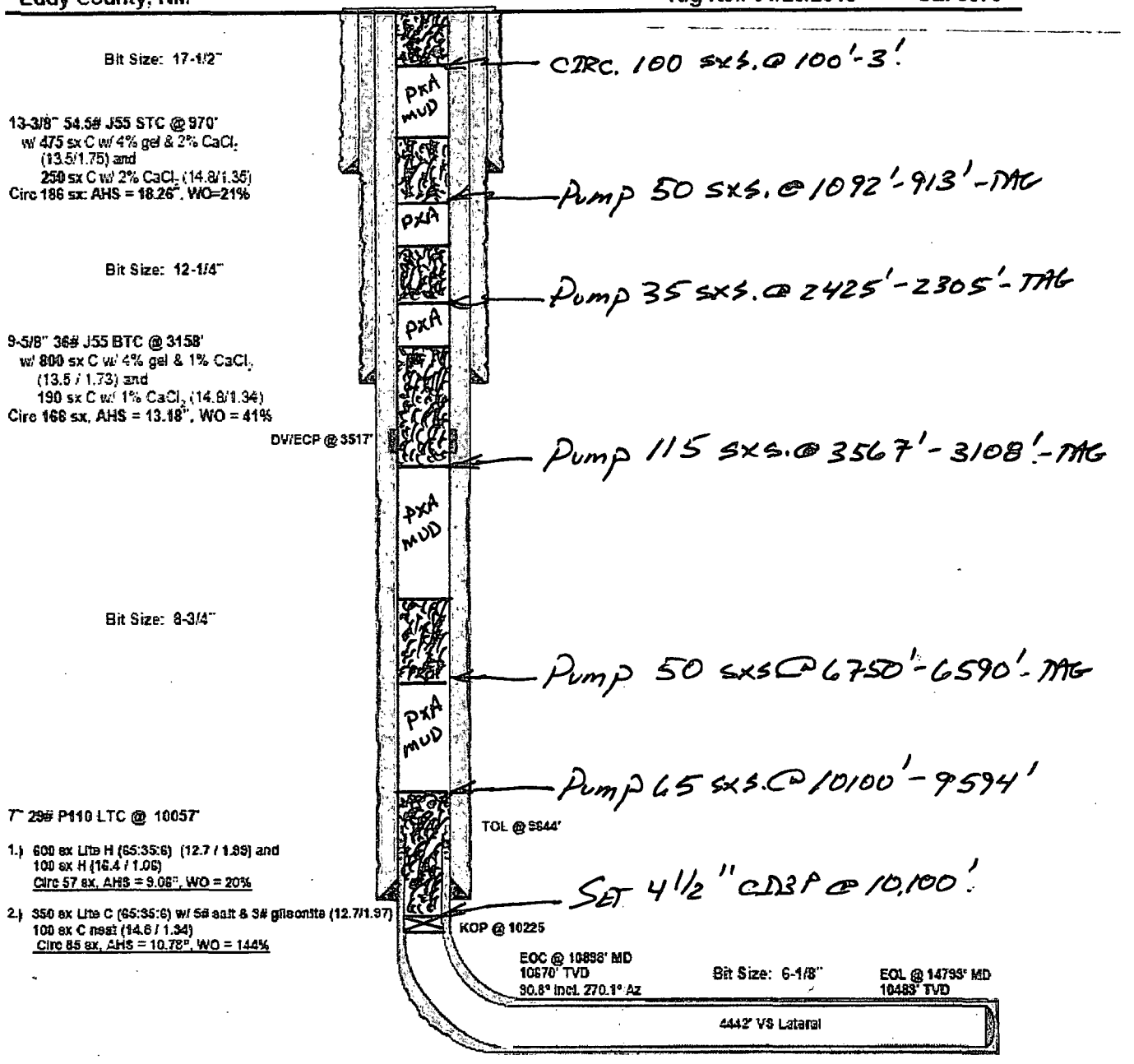

4-1/2" 13.5# P110 LTC LSA 9644' – 14793'

460 sx 50:50:2 Poz:H:Gel w/ 1% salt, 0.4% GasStop, & 0.3% CFR-3 & 0.45% HR-601 (14.4 / 1.24)
RO 45 sx, AHS = 6.19", WO = 4.6%

TD: 14793', PBTD: 14743'

MEE: 01/22/2013

DAE 04/03/15

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: COG

Well Name & Number: Chicken Dinner 36 State Com #1H

API #: 30-015-40790

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**

DATE: 4/28/15 **APPROVED BY:** KD

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plus is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).