NM OIL CONSERVATION ARTESIA DISTRICT

State of New Mexico Depter J. Depter	Submit One Copy To Appropriate Appropriate 2 7 2015 Office State of New Mexico	
Source Continental State State Specific Specific State Specific Spe	Submit One Copy To Appropriate Assistance State of New Mexico Office	Form C-103
Source Continental State State Specific Specific State Specific Spe	District I 1625 N. French Dr., Hobbs, NM 882 RECEIVED 1625 N. French	WELL API NO.
1220 South St. Francis Dr. STATE FEE	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	
District Price of P	1000 Rio Brazos Rd. Aztec. NM 97410	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROFOSAN 15 DRILLOR TO DEFERDOR PILLOR AND STREET ON A DIFFERENT RESERVOR. USE "APPLICATION FOR REMIT!" FORM C-101) FOR SUCH PROFOSALS. 1. Type of Well: Solit Well Gas Well Other 9. OGRIID Number 29. OGRIID Number 29. OGRIID Number 29. OGRIID Number 10. Pool name or Wildcat 10. Pool name or Wi	District IV 1220 S. St. Francis Dr., Santa Fe, NM	I
DONOT USE THIS FORM FOR PROPOSALS TO DELLO RY TO DEEPEN OR PLUE BACK TO A		7 Lease Name or Unit Agreement Name
ROPOSALS) S. Well Number S. Well N	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
1. Type of Well: Gis Well Gas Well Other S. Well Number C. Name of Operator C. OG Operating LLC C. Septiment C		
Address of Operator One Concho Center COG Operating LLC 3. Address of Operator One Concho Center 10. Pool name or Wildcat Grayburg-Jackson, QN-SA 4. Well Location Unit Letter N: 660 feet from the South line and 1980 feet from the West line Section 15 Township 178 Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER WOUARTER LOCATION OR PERMANENTLY STAMPED ON THE MARKEY'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. All other environmental concerns have been removed. Portable bases have been removed from non-retrieved flow lines and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been enderseed as per OCD rules. Pipelines and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been enderseed as per OCD rules. Pipelines and other materials have been removed. Portable bases have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from non-retrieved flow lines and pipelines. If the l		8. Well Number 1
3. Address of Operator One Concho Center 10. Pool name or Wildcat Grayburg-Jackson,ON-SA	1	
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 15 Township 17S Range 29E MMPM County Eddy 11 Elevation (Show whether DR. RKB, RT, GR. etc.)		
Unit Letter N: 660 feet from the South line and 1980 feet from the West line Section 15 Township 17s Range 29E NMPM County Eddy II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3755' GR III. Elevation (Show whether DR, RKB, RT, GR, etc.) 3755' GR III. Elevation (Show the Subsequent Show (Show Show) 1000 GOMMENCE DRILLING OF Show 1000 GOMMENCE DRILLI	600 W Illinois Ave, Midland, TX 79701	
Section 15 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	·	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER PASA (16-22-16) A Steel marker at least 4'r in diameter and at least 4'r above ground level has been set in concrete it, shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location. When all work has been removed from lease a		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING CASING/CEMENT JOB ALTERING CASING CASING/CEMENT JOB ALTERING CASING ALTERING CASING CASING/CEMENT JOB ALTERING CASING ALTERING CASING/CEMENT JOB ALTERING CASING CASING/CEMENT JOB ASSING/CEMENT JOB ASSING/CEMENT JOB ACTION ASSING/CEMENT JOB ASSING/CEMENT JOB ASSING/CEMENT JOB ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING CASIN	3565' GR	
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PLUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PAND A ALTERING CASING PLUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAN	12. Check Appropriate Box to Indicate Nature of Notice, Report or	Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING PLUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PAND A ALTERING CASING PLUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAN	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Location is ready for OCD inspection after P&A I(-22-1) All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As thole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Pipelines and flow lines have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332	, ,	-
OTHER: □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		-
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. FOR STATE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332	PULL OR ALTER CASING	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. FOR STATE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332	OTHER:	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: keastillo@concho.com PHONE: 432-685-4332 DATE 04/23/15	All pits have been remediated in compliance with OCD rules and the terms o	f the Operator's pit permit and closure plan.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 TITLE Lead Regulatory Analyst DATE 04/23/15		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☐ All other environmental concerns have been addressed as per OCD rules. ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. ☐ When all work has been completed, return this form to the appropriate District office to schedule an inspection. ☐ TYPE OR PRINT NAME Kanicia Castillo E-MAIL: keastillo@concho.com PHONE: 432-685-4332 ☐ TYPE OR PRINT NAME Kanicia Castillo E-MAIL: keastillo@concho.com PHONE: 432-685-4332 ☐ TITLE Castallo@concho.com PHONE: 432-685-4332	_	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: keastillo@concho.com PHONE: 432-685-4332 TITLE Lead Regulatory Analyst DATE 04/23/15		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 TITLE Lead Regulatory Analyst DATE 04/23/15	PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332	The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☐ All other environmental concerns have been addressed as per OCD rules. ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. ☐ TITLE Lead Regulatory Analyst DATE 04/23/15 ☐ TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 ☐ For State Use Only ☐ All flow lines, production equipment and junk have been removed from hon-retrieved flow lines, and flow lines, not to include primary service company equipment, has been removed from lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease, all electrical service, poles and lines, not to include primary service company equipment, has b		1 11 1
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 432-685-4332		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 132-685-4332	OCD rules and the terms of the Operator's pit permit and closure plan. All flow l	
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 132-685-4332		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 1/29/15		been removed. (Poured onsite concrete bases do not have
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. ☐ TITLE Lead Regulatory Analyst DATE 04/23/15 ☐ TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 ☐ For State Use Only ☐ APPROVED BY: DATE 132-685-4332	,	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 139/15	Pipelines and flow lines have been abandoned in accordance with 19.15.35.1	0 NMAC. All fluids have been removed from non-
company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 1/29/15		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE Lead Regulatory Analyst DATE 04/23/15 TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 1/29/15		e, poles and lines, not to include primary service
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 4 29/15		ice to schedule an inspection.
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only APPROVED BY: DATE 4 29/15	10 - 0	·
APPROVED BY: State Use Only TITLE (x plant 1/29/15	SIGNATURE TITLE Lead Regu	latory Analyst DATE 04/23/15
APPROVED BY: State Use Only TITLE (x plant 1/29/15	TVDE OD DDINT NAME - K-12 O-411	
APPROVED BY: Star Date 4/29/15		ncno.com PHONE: <u>432-685-4332</u>
APPROVED BY: X 190 XIV TITLE X 10 TO DATE 1/29/15 Conditions of Approval (if any):	The state of the s	(1)