

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 13 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LEE FEDERAL 699. API Well No.
30-015-4111110. Field and Pool, or Exploratory
CEDAR LAKE; GLORIETA-YESO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: FATIMA VASQUEZ
E-Mail: fatima.vasquez@apachecorp.com3a. Address
303 VETERANS AIRPARK LN
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R31E NESW 2420FSL 1650FWL
32.819451 N Lat, 103.895111 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

10/28/2014 MIRUSU. Log TOC @ 150'.
Stage 1 - Perf Lower Blinebry @ 5772', 98', 5830', 52', 68', 84', 98' 5920', 32', 50', 65', 86',
6006', 31', 50', 78', 87', 6116', 38', 67', 81', 6205' & 30' w/ 1 SPF, 23 holes.
10/29/2014 Spot 470 gals acid. Acidize w/ 3549 gals 15% HCl NEFE acid.
10/30/2014 ND BOP. NU frac valve.
11/25/2014 Frac Lower Blinebry w/ 19,992 gals 15# pad, 139,188 gals 15# gel, 198,078# 16/30 sand.
Flush w/ 4494 gals 10# linear gel. Spot 1092 gals 15% HCl acid. Set CBP @ 5750'.
Stage 2 - Perf Paddock/Upper Blinebry @ 5190', 5210', 27', 44', 74', 5310', 30', 50', 67', 92',
5409', 26', 40', 60', 78', 97', 5518', 38', 58', 78', 98', 5630', 50', 72', 90', & 5715' w/ 1 SPF,
26 holes. Acidize w/ 3486 gals 15% HCl. Frac Paddock/Blinebry w/ 22,428 gals 15# pad, 157,584

Accepted for record
UD NMOCD 4/27/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #297531 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) FATIMA VASQUEZ

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 04/07/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #297531 that would not fit on the form

32. Additional remarks, continued

gals 15# gel, 226,373# 16/30 sand. Flush w/ 3780 gals 10# linear gel. Spot 1302 gals 15% HCl acid. Set CBP @ 5170'.

Stage 3 - Perf Glorieta/Paddock @ 4620', 40', 60', 86', 4706', 24', 44', 69', 86', 4810', 30', 47', 84', 4905', 32', 55', 80', 5000', 18', 35', 52', 66', 87', 5112', & 26' w/ 1 SPF, 25 holes.

Acidize w/ 4792 gals 15% HCl. Frac Glorieta/Paddock w/ 19,908 gals 15# pad, 157,794 gals 15# gel, 227,170# 16/30 sand. Flush w/ 4578 gals 10# linear gel.

12/02/2014 RIH w/ bit & tbg.

12/03/2014 DO CBPs @ 5170' & 5750'. Wash sand to PBTD @ 6330' & Circ hole clean to PBTD.

12/04/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6204' & ETD @ 6294'.

12/05/2014 RIH w/ pump & rods. Clean location. RDMOSU.

12/19/2014 Set new 640 pumping unit. POP.