

Amended

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88246
District II
1301 W. Grand Avenue, Artesia, NM 88200
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 01 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PALMILLO 14 STATE [310374]

6. Well Number:
0004H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER** **REVISED- PERFS**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
**303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705**

11. Pool name or Wildcat
[96413] PALMILLO; BONE SPRING, SW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	14	19S	28E		660	FNL	330	FWL	EDDY
BH:	A	14	19S	28E		653	FNL	344	FEL	EDDY

13. Date Spudded
12/16/2014

14. Date T.D. Reached
01/07/2015

15. Date Rig Released
01/12/2015

16. Date Completed (Ready to Produce)
02/28/2015

17. Elevations (DF and RKB, RT, GR, etc.)
3451'

18. Total Measured Depth of Well
11,759'

19. Plug Back Measured Depth
11,630'

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
CBL/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING - 7629-11,603'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	437'	17.5	486 sx Class C	
9.625	36#	3000'	12.25	1021 sx Class C	
5.5	17#	11,759'	7.875	2075 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6915'	6918.63'

26. Perforation record (interval, size, and number)
BONESPRINGS 7629-11,603' (5 SPF, 630 HOLES) PRODUCING

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7629-11,603'	FRAC SAND #2,753,480

28. PRODUCTION

Date First Production
02/28/2015

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test 03/04/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 0	Water - Bbl. 1238	Gas - Oil Ratio 0
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF 0	Water - Bbl. 1238	Oil Gravity - API - (Corr.) 0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted) CBL-GR-CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Emily Follis

Printed Name
Emily Follis

Title
Reg Analyst I

Date
4/27/15

E-mail Address
emily.follis@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1058'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1198'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1692'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2497'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4552'	T. Todilto	
T. Abo	T. 1st Bone Springs sand 6350'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring carb 6510'	T. Wingate	
T. Penn	T. 2nd Bone Sping sand 7200'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology