Submit I Copy To Appropriate District	State of New Mexico		Form C-103
District 1 - (575) 393-6161			WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	- (575) 748-1283 OH. CONCERNATION DIVIDING		30-025-40251
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	100210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	I., Aztec, NM 87410 South Fo. NIM 97505		STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Arkansas 23 Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			4
2. Name of Operator  Cimarex Energy Co.			9. OGRID Number 215099
3. Address of Operator			10. Pool name or Wildcat
600 N. Marienfeld, Midland, TX 79701, Suite 600			Penasco Draw: SA-Yeso (Assoc)
4. Well Location  Unit Letter F: 2310 feet from the North line and 2310 feet from the West line			
	Township 198	line and23 Range 25E	10feet from theWestline  NMPM Eddy County
Section 23 Township 19S Range 25E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3437' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			<del>_</del>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		<del>_</del>	
PULL OR ALTER CASING			JOB []
CLOSED-LOOP SYSTEM			
OTHER:		· · · · · · · · · · · · · · · · · · ·	oletion 🔲
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1/0/14 T			
1/8/14 Test Casing to 4500# for 30 min. Good Test. TOC@ 0'. 1/14/14 Perf Yeso @ 2500-2946, 66 holes. Frac w/ 1,892,697 gal of total fluid & 698,646 # sand.			
1/15/14 Flow well. PBTD @ 2986'.			
1/22/14 RIH w/ 2 7/8" tbg, Set @ 2748'. Turn well to production.			
	•		RECEIVED
Spud Date: 12/28/13		·	
Rig Release Date: 1/2/14			APR <b>24</b> 2014
			NMOCD ARTESIA
		,	Majake
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
O(1)			
SIGNATURE WULL ACCUMUNITLE Regulatory Analyst DATE 4/21/2014			
Time an aviet name Aviete Costarline Desired and a second in Costarline Desired and a			
Type or print name Aricka Easterling E-mail address:aeasterling@cimarex.comPHONE: _918-560-7060			
APPROVED BY: NOCOL TITLE DIS ADJENCES DATE 3/14/19.			
Conditions of Approval (II ally).			
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