

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC065244A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
HACKBERRY 6 FEDERAL COM 4H

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LPContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-41248-00-X1

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 432-685-5717

Fx: 432-685-5742

10. Field and Pool, or Exploratory
HACKBERRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T19S R31E Lot 3 0380FNL 1500FWL

11. County or Parish, and State

~EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 11/8/14, drill to 630'. RIH & set 11-3/4" 47# J-55 BTC csg @ 630', pump 40bbl FW spacer w/ red dye then M&P 250sx (83bbl) PPC w/ additives 12.9ppg 1.856 yield followed by 470sx (113bbl) PPC w/ additives 14.8ppg 1.347 yield, had full returns, circ 180sx (60bbl) cmt to surface, WOC. Weld and test wellhead to 1057', good test. NU BOP, test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 11/10/14 RIH & tag cmt @ 582'. Drill new formation to 640', perform FIT to EMW=14.0ppg to 131#, good test.

11/10/14 drill 10-5/8" hole to 4204', 11/12/14. RIH & set 8-5/8" 32# J55 BTC csg @ 4193', circ csg, H2S alarms went off (10ppm @ shakers). WO Legacy, sniff are for H2S, open well circ through flowline, reading @ 30ppm. SIW, RU cascade equip, start to circ csg, initial reading @ 260ppmm continue circ csg to surf, 0ppm at end. Pump 10BFW spacer w/ red dye then cmt w/ 1110sx (370bbl) Light PPC w/ additives 12.9ppg 1.869 yield followed by 250sx (59bbl) PPC w/ additives 14.8ppg 1.326

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 06 2015

RECEIVED

Accepted for record
WDS NMOCD 4/28/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293100 verified by the BLM Well Information System

For OXY USA WTP LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 04/02/2015 (1504MH0676SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/26/2015

ACCEPTED FOR RECORD

APR - 2 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #293100 that would not fit on the form

32. Additional remarks, continued

yield, had full returns, circ 234sx (78bbl) cmt to surface, WOC. Install pack-off, test to 1500#, good test. 11/14/14, RIH & tag cmt @ 4134', pressure test csg to 2750# for 30 min, good test. Drill new formation to 4214', perform FIT test EMW=11.2ppg, 501psi, good test.

11/14/14 Drill 7-7/8" hole to 13082'M 8793'V 11/26/14. RIH & set 5-1/2" 17# P-110 Tenaris Blue csg @ 13082'. Pump 50BFW spacer w/ red dye then cmt w/ 470sx (256bbl) Tuned Light w/ additives @ 10.2ppg 3.081 yield followed by 790sx (233bbl) Super H w/ additives @ 13.2ppg 1.656 yield, had full returns, circ 18sx (10bbl) cmt to surface. ND BOP, Install wellhead & test to 5000# for 15min, tested good. RD Rel Rig 11/29/14.