

## OCD Artesia

Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
SHL NM-114978

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
Strata Production Company

3a. Address

PO Box 1030 Roswell, NM 88202

3b. Phone No. (include area code)

575-622-1127 ext. 18

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1220 FNL &amp; 660 FWL Section 25 Township 23S Range 30E

7. If Unit of CA/Agreement, Name and/or No.  
N/A8. Well Name and No.  
Roadrunner Federal 2H9. API Well No.  
30-015-4104110. Field and Pool or Exploratory Area  
FORTY NINER RIDGE DELAWARE11. County or Parish, State  
EDDY**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       | <input type="checkbox"/> _____          |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            | <input type="checkbox"/> _____          |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-5-14 Move in Well Service Unit. Drill out DV tool and Clean out lateral.

8-6-14 Perf 11,332-11,342 with 6 shots/ft. Spot 100 gals 15% acid and breakdown. 10 bpm @2960 ISIP 620

8-7-14 Attempt to frac with no success. Clean out with could and acidize with 2000 gals 15% HCL.

8-13-14 Shoot 11,322-11,342 with Kodiak Stim Guns and 6 shots/ft. Frac with 20kgal gel, 150k# 16-30 sand, 60 bpm.

8-14-14 Flow back load and clean up lateral.

9-26-14 Perf 10,980-10,990 with 50 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 10,760-10,770 with 50 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 10,460-10,470 with 50 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 10,030-10,040 & 10285-10295 with 100 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 9680-9690 & 9780-9790 with 120 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 9460-9470 with 60 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 9200-9210 with 60 holes. Frac with 20kgel, 150k # 16-30 sand at 60 bpm. Perf 8800-8810 & 8970-8980. Attempt to frac but sanded out.

9/29/14 Drill out all bridge plugs and clean out to TD of lateral.

10/2/14 Ran sub pump to 7214 and commence pumping back frac load.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 13 2015

Accepted for record  
NMOC

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Paul Ragsdale

Title Operations Manager

ACCEPTED FOR RECORD

Signature

Date 03/30/2015

APR - 6 2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)