Submit Leopy To Appropriate District Office Office District Office	Form C-103
District I – (575) 393-6161 ARTES In The Styll Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 APK 01 CONSERVATION DIVISION	30-015-42131
District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410.  District IV – (505) 476-3460  RECEIVED Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-3615 (SL) & V-4231
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Mirage 30 B2HE State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	1H
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company  3. Address of Operator	14744 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Parkway; Bone Spring
4. Well Location	, and spining
Unit Letter H: 1700 feet from the North line and 150 feet from the East line	
Section 30 Township 19S Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3310' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	I JOB
CLOSED-LOOP SYSTEM	
	oletion Sundry 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
03/13/15 Frac 2 <sup>nd</sup> Bone Spring Ports from 8222' MD to 12000 MD in 20 stages w/427,476 gals slickwater, 184,296 gals 20# Linear gel	
carrying 75,560# 100 mesh, 863,478 gals 20# XL gel carrying 1,631,200# 20/40 white sand & 395,640# 20/40 SB Excel Sand. Flowback	
well for cleanup.	
03/21/15 RIH w/ESP Equipment & 2 1/8" 6.5 L80 tbg to 7540'. Put well on production.	
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Spud Date: 11/13/14 Rig Release Date: 12/04/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Regulatory TITLE Regulatory	DATE _03/23/15
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.co	om PHONE: _575-393-5905
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APPROVED BY: STEPPLU	)(S() DATE 4/28/2015
Conditions of Approval (if any):	( /