

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42491
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hayhurst 16 25 27 State
8. Well Number 003H
9. OGRID Number 4323
10. Pool name or Wildcat Wildcat; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter D: 175 feet from the North line and 660 feet from the West line

Section 146

Township 25S

Range 27E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3219' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: New well completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/14- MIRU.

**Completion Summary Attached

11/3/14- Perforated from 11,750-12,052

11/16/14- Perforated from 11,350-11,652; 10,950-11,252; 10,550-10,852; 10,150-10,452

11/18/14- Perforated from 9,750-10,052; 9,350-9,652; 8,950-9,252; 8,550-8,852; 7,750-8,052

11/17- 11/18/14- Frac w/ Total Prop- 2, 361, 098 lbs; 20/40 white- 2, 160,769 lbs; 16/30- 202,440 lbs; Fresh Water- 12,826 bbls

Delta frac-171,707 bbls; Water frac-301,608 bbls; Acid- 33,000 gal; Clean Volume- 660,299 gal; Slurry Volume- 701,597 gal

11/26/14- Ran 2 7/8" tbg @ 6940' (tbg summary attached). Rig Down.

12/29/14- On 24 hour OPT, flowing 695 Oil, 1120 Gas, 220 Water, GOR 1612

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Routany Cortez TITLE: Regulatory Specialist DATE 4/3/15

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: R. Dade TITLE: Dist. Supervisor DATE: 4/28/15
Conditions of Approval (if any):