Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-42754
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-5866
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Humidor BMO State Com
PROPOSALS.)	_	8. Well Number
	Gas Well Other	
2. Name of Operator		9. OGRID Number 025575
Yates Petroleum Corporation 3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	M 88210	Willow Lake; Bone Spring, West
4. Well Location		· · · · · · · · · · · · · · · · · · ·
Unit Letter <u>E</u> : _2	2625 feet from the <u>North</u> line and	400 feet from the West line
Unit Letter D	230 feet from the North line and	660 feet from the West line
Section <u>23</u>	Township <u>24S</u> Range <u>27E</u>	
Section <u>14</u>	Township <u>24S</u> Range <u>27E</u>	
	11. Elevation (Show whether DR, RKB, RT, GR,	, etc.)
	3,219' GR	
12 Charles	Annonista Dan ta Indianta Natura af Nat	ing Demost on Other Date
12. Check P	Appropriate Box to Indicate Nature of Not	nee, Report of Offici Data
NOTICE OF IN	TENTION TO: S	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	WORK
	— .	
PULL OR ALTER CASING		MENT JOB
CLOSED-LOOP SYSTEM		5' new hole 🛛
		ls, and give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or rec	ompletion.	
3/25/15 – Made 5' new hole. TD 45	'. Hole size 20".	NM OIL CONSERVAT
	· · · · · · · · ·	ARTESIA DISTRICT
		MAR 3 0 2015
Note: 30" culvert with locking lid u	as set and cemented in place with 1.9 yards redi-n	nix on 11/14/14. RECEIVED
· · · · · · · · · · · · · · · · · · ·	as see and compared in place with 1.7 yards real-	
Saud Data: 10/28/14		
Spud Date: 10/28/14	Rig Release Date:	
· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information	above is true and complete to the best of my know	vledge and belief
i noreby certify that the information	1	vicuge and benef.
1		
SIGNATURE / ana/	Letter TITLE Regulatory Report	ing Technician DATE <u>March 27, 2015</u>
		-
Type or print name / Laura W		roleum.com PHONE: <u>575-748-4272</u>
For State Use Only , copied ic		. 1 1 -
APPROVED BY:	TITLE	DATE 4/28/15
Conditions of Approval (if any):		
	$\mathcal{O}\mathcal{O}\mathcal{A}$	
Soo Attached		

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C101Conditions

Permit Conditions of Approval

API: 30-015-42754

X

	OCD Reviewer	Condition
\rightarrow	CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in coment the water protection string.

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