Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

D	BUREAU OF LAND MANA	CEMENT			EXDITE	S. July 51, 20	-10	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ul><li>5. Lease Serial No. NMNM2747</li><li>6. If Indian, Allottee or Tribe Name</li></ul>			
Type of Well     Gas Well □ Other					8. Well Name and No. STEVENS A 17H			
2. Name of Operator BURNETT OIL COMPANY IN	RVIS	9. API Well No. 30-015-38373-00-S1						
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108			10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· ·		11. County or Parish, and State			
Sec 13 T17S R30E NWNW 1			EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·			
Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Product	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	Fra	cture Treat	□ Reclam	ation	🗖 Well	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	■ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Temporarily Abandon		Venting ng	and/or Flari	
	☐ Convert to Injection	☐ Plug Back ☐ \		■ Water I	Disposal	J		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi Burnett is requesting permission months from the date of our cu- needed (i.e during DCP maintail location and an updated batter	ick will be performed or provide operations. If the operation responsible to the file operation responsible to the file operation on for emergency) flaring a current approval which expending by the file operation of the file operation.	the Bond No. of sults in a multiple only after all the Steven ires on 4/29/sly received	n file with BLM/BIA le completion or recoverequirements, including s A battery for an approval to instal	A. Required sulpompletion in a reclamation of the control of the c	bsequent reports shall be new interval, a Form 31 n, have been completed	e filed within.	30 days filed once ator has	
The Stevens A batterý is locat	ed at:		CEE AT	TACHE	D EOD			
T17S, R30E, SECTION 13, UNIT M, SWSW 1219' FSL, 54' FWL LEASE: NMLC-030570A			SEE ATTACHED FOR CONDITIONS OF APPROVAL					
All gas flared will be metered and reported as per BLM requirements. Burnett has received						ted for re	<b>acord</b>	
	UD MMOCD 4/28/15				428/15			
	Electronic Submission #2 For BURNETT ( itted to AFMSS for process	OIL COMPAN	Y INC, sent to the IFER SANCHEZ o	e Carlsbad on 04/08/2015	System (15JAS0314SE)			
Name(Printed/Typed) LESLIE GARVIS			Title REGULATORY COC		DHUINATOH			
Signature (Electronic S	ubmission)		Date 04/07/20	015	PPROVE			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE /		7/	
Approved By			Title	1/.	APH & ZUIS	M long		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BYKLAL	OF LAYD MANAGE LSB FIELD OFFIC	MENT		
Fitle 18 U.S.C. Section 1001 and Title 43 L	J.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and	willfully to mai	ke to any department or	agency of the	United	

## Additional data for EC transaction #297472 that would not fit on the form

## 32. Additional remarks, continued

permission from the NMED to flare at this location.

## Stevens A 17H 30-015-38373 Burnett Oil Company Inc. April 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

040915 JAM