

RECEIVED

SEP 25 2012

NMOCD ARTESIA

Form C-141

Revised October 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action**OPERATOR**☐ Initial Report ☒ Final Report

Name of Company : Cimarex Energy (162683)	Contact : James Tinney
Address : 600 N Marienfeld Ste 600, Midland TX 79701	Telephone No. : 575-706-0095
Facility Name : Chaser 8 State #2	Facility Type:
Surface Owner :	Mineral Owner
Lease No. : API #30-015-37807 2RP-1041	

LOCATION OF RELEASE

Unit Letter H	Section 8	Township 17S	Range 29E	Feet from the 2310'	North/South Line FNL	Feet from the 990'	East/West Line FEL	County Eddy
------------------	--------------	-----------------	--------------	------------------------	-------------------------	-----------------------	-----------------------	-------------

Latitude 32.85115 N Longitude -104.09144 W**NATURE OF RELEASE**

Type of Release : Crude Oil & Produced Water	Volume of Release : 99 bbls Oil - 188 bbls Produced Water	Volume Recovered: 99 bbls Oil - 180 bbls Produced Water
Source of Release : Gasket malfunction	Date and Hour of Occurrence: 2/20/2012	Date and Hour of Discovery:
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Left message on voicemail for Mike Bratcher	
By Whom?	Date and Hour : 6/25/2011	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The gasket between the fire tube and production heater failed spraying oil and produced water out of the production heater. A vacuum truck was immediately called to pick up the standing fluid in the lined containment of the tank battery and put back into the stock tank. The production heater was isolated, repaired and put back into service.

Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contacted for the correction of the release. The impacted area between the meter run and berm was excavated to a depth of 0.5-feet. The impacted soil was transported to a NMOCD approved solid waste facility. The overspray area was Micro Blazed and analytical testing completed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>James Tinney</i> 9/24/12	Approved by District Supervisor: <i>[Signature]</i>	
Printed Name: James Tinney	Approval Date: 5/6/15	Expiration Date: N/A
Title: Production Foreman	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
E-mail Address: jtinney@cimarex.com		
Date: 08/20/2012 Phone: 575-706-0095		

* Attach Additional Sheets If Necessary

2RP-1041