BU SUNDRY Do not use thi abandoned well SUBMIT IN TRIA . Type of Well Oil Well Gas Well Och 2. Name of Operator CAPSTONE NATURAL RESC 3a. Address 2250 E. 73RD ST. STE 500 TULSA, OK 74136-6834 4. Location of Well (Footage, Sec., T Sec 11 T17S R31E 1980FNL	Contact: CLINT / DURCESE-Mail: cbrian@capstonenr 3b. Phr Ph: 9 . R., M., or Survey Description) 660FEL	OR IT N WELLS to re-enter an uch proposals. on reverse side. A BRIAN r.com one No. (include area code) 18-236-3800	PORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029418B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. LEA C FEDERAL 15 9. API Well No. 30-015-20706 10. Field and Pool, or Exploratory GRAYBURG 11. County or Parish, and State EDDY COUNTY COUNTY, NM
	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION		
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op	Intent Acidize Deepe Alter Casing Fractu Casing Repair New C		Production (Start/Resume) □ Water Shut-Off □ Well Integrity Recomplete □ Other □ Other □ Water Disposal e of any proposed work and approximate duration thereof.
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 9-2-14 Held 5 min safety mee WSU. Unseated pump. TOH Is w/tbg tally all tbg out. PU 4 3/4 scraper. SIFN. 9-3-114 Held 5 min safety me every 20 jts to 4500 psi. Run t valve. MIRU Acid specialists t bbl fresh water to stablish rate psi. pump 12 bbl of brine wate acid @ 6.1 bbl/min @ 38 psi.	k will be performed or provide the Bond operations. If the operation results in a bandonment Notices shall be filed only a nal inspection.) ing. Dixie disconected Unit. MI tr aying down all rods and pump. N " bit and scraper. TIH w/ 110 jts.	I No. on file with BLM/BIA: Re multiple completion or recomple fier all requirements, including r rucks Move pumping unit of DWH NU BOP. Pu 1 jts ta TOH w/ tbg. Lay down tb pump truck on tbg test tbg k. Set PKR @ 3406'. Fish essure up casing to 540 ps bbl of 15% acid @ 4.5 bb 2 bbl/min @ 35 psi. pump ping 1500# rock salt @ 6.1	aquired subsequent reports shall be filed within 30 days etion in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has off loc. MIRU g MIRU g W/ pump truck Standing si. Pump 7 bl/min @ 70 16 bbl of 15% bbl/min @ 24
14. I hereby certify that the foregoing is Name(Printed/Typed) CLINT A E	Electronic Submission #289094 For CAPSTONE NATURA Committed to AFMSS for proces	L.RESOURCES, sent to the ising by LINDA DENNISTON	ormation System 5/13/15 Carlsbad I on 02/09/2015 () SIDENT OF OPERATIONS
Signature (Electronic S	······································	Date 01/23/2015	ACCEPTED FOR RECORD
	THIS SPACE FOR FEE		FICE USE
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the subject lict operations thereon.	lease Office	MAY 6 2015 Date BUREAU OF LAND COANAGEMENT fully to make to CARLISBAD of FIGE United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #289094 that would not fit on the form

32. Additional remarks, continued

@ 6.1 bbl/min @ 3183 psi. Note: well show good block action. ISIP 1373 5min: 354 psi. 10min: 0 psi. 15 min: 0 psi. Well went on vacuum on first 8 min. TLTR 191 bbls. SD well RDMO Acid trucks. SDFN

9-4-14 Held 5 min safety metting, no psi on tbg or csg, swabbad 30 bbls, in 5hrs, 100% water, SFL @ 3000' from surf,EFL @ sn 3305' unset pkr, lay down 105 jnts 2 3/8'', ran 5 stands from derk, lay down 10 jnts, 115 total lay down, CWI SD

9-5-2014 Held 5 min safety meeting, PU AS1X pkr w/ "T-2" on/off tool w/ 1.78"R" SS profile nippe, and 104 jnts IPC tbg. Set pkr @ 3385' AD WSU. Will pump pkr fluid on 9-6-14 because pump truck broke down. We called Paul Swartz w/ BLM on sep-5-2014 left a message requesting a time and date to witness csg/pkr test. TBG DETAIL: 104 jnts 2.3/8" IPC @ 3370.54, 1 2.3/8" X 4.5 OD "T-2" on/off tool NP w/ 1.78"R" SS profile nipple @ 1.80', 1 5.1/2" X 2.3/8" AS1X pkr NP @7.20', 1 2.3/8" pump out plug @ 3385.54' TOTAL.

9-6-2014 Held 5 min safety meeting, RU WSU, got off on/off tool, circulate 80 pkr fluid down csg out tbg, test pkr/tbg, OK. ND BOP, try to NP well head,wrong well head, will chance it out on 9-8-2014 CWI SD.

9-8-2014 Held 5 min safety meting, open well, unset AS1X pkr, change out well head, reset pkr, circulate 75 bbls pkr fluid,flange out well head, test csg/pkr, 520 psi ok, pump out plug/out plug @ 1300 psi, NU well head, clean loc RD WSU.

