Submit 1 Copy To Appropriate District	Form C-103			
Office NIVI Off. (3) District I – (575) 393-6161 AKT SIA	Revised July 18, 2013			
1626 NL Franch Dr. Habba NIM 99240	WELL API NO.			
$\frac{\text{District II}}{\text{S} = (575)} = \frac{1}{748 - 1283} \text{ W} = \frac{1}{7} \text{ V}$ 811 S. First St., Artesia, NM 88210	30-015-25471			
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease			
$\underline{\text{District III}}_{1000 \text{ Rio}} - (505) 334-6178$	STATE 🖾 FEE 🗌			
1000 Rio Brazos Rd., Aztec, NM 874 DEC District IV – (505) 476-3460	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	o. State office Gus Elease 110.			
87505				
SUNDRY NOTI	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS				
DIFFERENT RESERVOIR. USE "APPLIC	Amoco State A			
PROPOSALS.)	8. Well Number 3			
1. Type of Well: Oil Well				
2. Name of Operator	9. OGRID Number 229137			
C				
3. Address of Operator One Conc	10. Pool name or Wildcat			
600 W. Illinois Ave, Midland, TX 7	Artesia;QN-GRBG-SA			
4. Well Location				
Unit Letter <u>A</u> :	<u>965</u> feet from the <u>North</u> line and <u>330</u>	feet from the <u>East</u> line		
Section 34	Township 17S Range 28E	NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3565 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. OHOUR T	propriate Dox to matcate rature of notice, I			

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS		SUBSEQUENT RE REMEDIAL WORK	ALTERING CASING		
PULL OR ALTER CASING DOWNHOLE COMMINGLE] MULTIPLE COMPL		CASING/CEMENT JOB		
OTHER:	-		OTHER: Temporarily Abandon / MIT	T Contraction of the second se	\boxtimes

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT for TA approval.

4/23/15 MISU. Unhang rods and rod pump. Installed ROD BOP. POOH w/rods and tubing. RIH w/ 5-1/2" CIBP set @ 2387. POOH. RIH w/ tbg and circ packer fluid, broke circ w/ 61 bbls. POOH w/ tbg and CIBP setting tool. Closed BOP blinds, opened csg. Displaced w/ 6bbls packer fluid. Pressure test csg. Good test. SDON.

4/24/15 Pressure csg to 600 psi and record on chart recorder for 30 mins, good test. NMOCD approved MIT. Released pressure. ND BOP. RD. Chart is attached.

Spud Date:	Rig Release Date:
: .	LA3T PROD 12/1/2013
I hereby certify that the information above is true ar	nd complete to the best of my knowledge and belief.
SIGNATURE	TITLE Lead Regulatory Analyst DATE 4/29/15
Type or print name <u>Kanicia Castillo</u>	E-mail address: <u>kcastillo@concho.com</u> PHONE: <u>432-685-4332</u>
For State Use Only APPROVED BY: <u>PLOUARD</u> / NGE Conditions of Approval (if any):	TITLE COMPLANCE OFFICER DATE 5/7/15

