

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-31935

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LB-466

7. Lease Name or Unit Agreement Name

Saragossa 17 State

8. Well Number 3H

9. OGRID Number

246289

10. Pool name or Wildcat

Carlsbad Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

RKI Exploration & Production

3. Address of Operator

210 Park Ave. Ste. 900, Oklahoma City, OK 73102

4. Well Location

Unit Letter L : 1980 feet from the S line and 660 feet from the W line

Section 17 Township 23S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3394 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER:

**DENIED**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

Temporary Abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/20/15 MIRU plugging equipment. 04/21/15 Pumped 60 bbls brine down tbg. ND wellhead. NU BOP. POH w/ tbg. RIH w/ gauge ring on wireline and tagged packer @ 11483'. RIH and set 4 1/2 CIBP @ 11475'. Pumped 360 bbls fresh water w/ 2% KCL. Pressured up on casing to 1000 psi. POH w/ 150 jts tbg. 04/23/15 Finished POH w/ tbg. ND BOP and NU wellhead. Pressure tested casing to 1000 psi. Held. Riggged down and moved off.

WELL CANNOT BE TA'D UNTIL AFTER IT PASSES AN MIT  
TEST ON THE WELL. CONTACT OED TO SCHEDULE TEST SO  
IT MAY BE WITNESSED.  
NO TEST SUBMITTED RE 8/13/15

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 11 2015

Spud Date:

08/20/01

**DENIED**

Rig Release Date:

10/04/01

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Heather Brehm

TITLE

Regulatory Analyst

DATE

05/05/2015

Type or print name

Heather Brehm

E-mail address:

hbrehm@rkixp.com

PHONE:

405.996.5769

For State Use Only

APPROVED BY:

**DENIED**

TITLE

DATE

Conditions of Approval (if any):