Submit 1 Copy To Appropriate District Office  State of New Mexico	Form C-103
District 1 ~ (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-39824 7//
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFÉRENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Hackberry 23 Federal
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number:
Cimarex Energy Co.  3. Address of Operator	10. Pool name or Wildcat
600 N Marienfeld St., Ste. 600, Midland, TX 79701	Hackberry; Bone Spring NW
4. Well Location	
Unit Letter : 1980 feet from the North line and 180 feet from the West line	
Section 24 Township 19S Range 30E	NMPM County: Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	(A)
Commission of the Commission o	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	TJOB .
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER: Inter-w	ell Communication
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Federal well sundry submitted as C-103 as requested by Paul Kautz:	
Pursuant to OCD inter-well communication requirements the following information is submitted.	
Pressure increases to offset wells:	
Cimarex operated Hackberry 23 Federal 1H (30-015-41115) in Bone Spring was affected on 06/01/2014. There was a 300 BWPD	
increase, with the highest pressure observed at 1200 PSI, and a standard operating pressure of 250 PSI. Increased production downtime, significant rate volatility. Affecting well was Cimarex operated Hackberry 23 Federal 2H (30-015-42093) in Bone Spring. Well affected	
Hackberry 23 Federal 1H starting 06/01/14 through 06/05/14. Stimulation pressure was 4500 with a stimulation volume of 6,030,000 pounds.	
	NM OIL CONSERVA
Sand Date: 2-24-13 Print Pales Page 4-9-13	ARTESIA DISTRIC
Spud Date: Rig Release Date: 4-9-13	APR <b>2 9</b> 2015
	DECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
CIADADIO	
SIGNATURE TITLE Regulatory Admin DATE 04/28/2015	
Type or print nameCristen Burdell E-mail address:cburdell@cimarex.com PHONE:(918) 560-7038	
For State Use Only	
APPROVED BY: TITLE STATE OF THE DATE 5/6/15  Conditions of Approval (if any):	