| m 3160-5 igust 2007) B SUNDRY Do not use th abandoned we | OME Expir 5. Lease Serial No. NMNM2748 | FORM APPROVED OMB NO. 1004-0135 Expires: July.31, 2010 5. Lease Serial No. NMNM2748 6. If Indian, Allottee or Tribe Name | | | | | |
|---|---|---|--|--|--|--|--|
| SUBMIT IN TR | 7. If Unit or CA/A | 7. If Unit or CA/Agreement, Name and/or No. | | | | | |
| Type of Well ☐ Gas Well ☐ Ot | her | | 8. Well Name and No. GISSLER B 11 | | | | |
| Name of Operator BURNETT OIL COMPANY IN | 9. APJ Well No. 30-015-0430 | 9. API Well No. 30-015-04301-00-S1 | | | | | |
| a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-6 | | 3b. Phone No. (include area code Ph: 817-332-5108 | e) 10. Field and Pool, or Exploratory GRAYBURG | | | | |
| Location of Well <i>(Footage, Sec.,</i> Sec 23 T17S R30E NWSE 20 | | · · · · · · · · · · · · · · · · · · · | | 11. County or Parish, and State EDDY COUNTY, NM | | | |
| 12. CHECK APP | ROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPORT, OR OTH | IER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve | Convert to Injection Plug Back Water Disposal mpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there en directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor hich the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only ed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has | | | | | | |
| PSI ? OK 4/8/15 - PUMP 150 SX 2% C BRINE MUD, PERF 4 SPF (4/9/15 - SPOT 24 BBLS BRII 4 SPF, RD WIRELINE, RIH F | AD, NUBOP, TAG @ 3065? MT, FLUSH W/ 12 BFW, V @ 2433?, PUMP 40 SX CL NE MUD, POOH LD 62 JO PKR AND TBG TO 912?, P NE MUD, POOH LD 18 JTS | VOC 4 HRS, REL PKR, RIH ASS C 2% CMT, FLUSH W INTS, STAND BACK 14 ST/ UMP 100 SX CLASS C 2% | @ 2780?, TEST ANNULUS T TAG CMT @ 2920?, SPOT 1 10 BFW. ANDS, RU RENEGADE SHOT WOC 4 HRS, REL PKR, RIH ENEGADE PERF @ 536?, 4 | 4 BBLS | | | |
| 4/10/15 - TAG @ 432?, CIRC | C BRINE MUD TO SURFAC | CE, PERF @ 60? 4 SPF, PL | IMP 190 BBLS WATER COUL | | | | |
| 4. I hereby certify that the foregoing Name (Printed/Typed) LESLIE (| Electronic Submission #2 For BURNETT Committed to AFMSS for pro | OIL COMPANY INC, sent to t ocessing by JAMES AMOS on | Accepted as to plan ell informations bilitimunder bo he Carlsbad unfoce restoratio 04/24/2015 (15JA00555E) LATORY COORDINATOR | Egity of the well bor nd is retained until n is completed. | | | |
| Signature (Electronic | Submission) | Date 04/23/ | 0015 | LAMATION | | | |
| | | R FEDERAL OR STATE | | 1.0-17-15 | | | |
| | | | | Data 04/24/20 | | | |
| Approved By_JAMES A AMOS anditions of approval, if any, are attach tify that the applicant holds legal or ea- tich would entitle the applicant to conc | quitable title to those rights in the | not warrant or subject lease | TitleSUPERVISORY PET Date 04/24/20 Office Carlsbad | | | | |
| le 18 U.S.C. Section 1001 and Title 4 | | | | t or agency of the United | | | |
| States any false, fictitious or fraudulen | t statements of representations as | to any matter within its jurisdiction | · · · · · · · · · · · · · · · · · · · | | | | |

Additional data for EC transaction #299153 that would not fit on the form

32. Additional remarks, continued

CIRC TO SURFACE, VISITED W/KENT CAFFAL BLM, PUMPED 40 SX OF THIXATROPIC DN 4 ?? CSG.

4/13/15 - TAG @ 34 FT, HOOK UP TO BRADENHEAD FOUND HOLES JUST BELOW BRADENHEAD IN SURFACE PIPE

4/15/15 - DIG OUT WELL HEAD, CUTOFF 4 ?? AND 8 5/8? CSG, WELD ON 8 5/8? BELL NIPPLE.

4/17/15 - INSTALL 8 5/8? WELLHEAD, PUMP DN BRADENHEAD PUMP 25 SX CLASS C CMT DN BRADENHEAD, TOP OFF 4 ??, RDMO, TERRY WILSON BLM. PA DATE: 04/16/15

4/20/15 - CUT 8 5/8" AND 4 1/2" CSG BELOW GROUND LEVEL, WELD ON GROUND LEVEL DRY HOLEMARKER, ORDER FINAL RECLAMATION

P & A Report Attached

BLM



ENERGY SERVICES LLC

DESIGN – EXECUTE – EVALUATE – REPORT

P & A

BURNETT OIL CO. INC. GISSLER B #11 EDDY COUNTY, NEW MEXICO

Prepared By: Ramon Perez/STEVE MARTINEZ

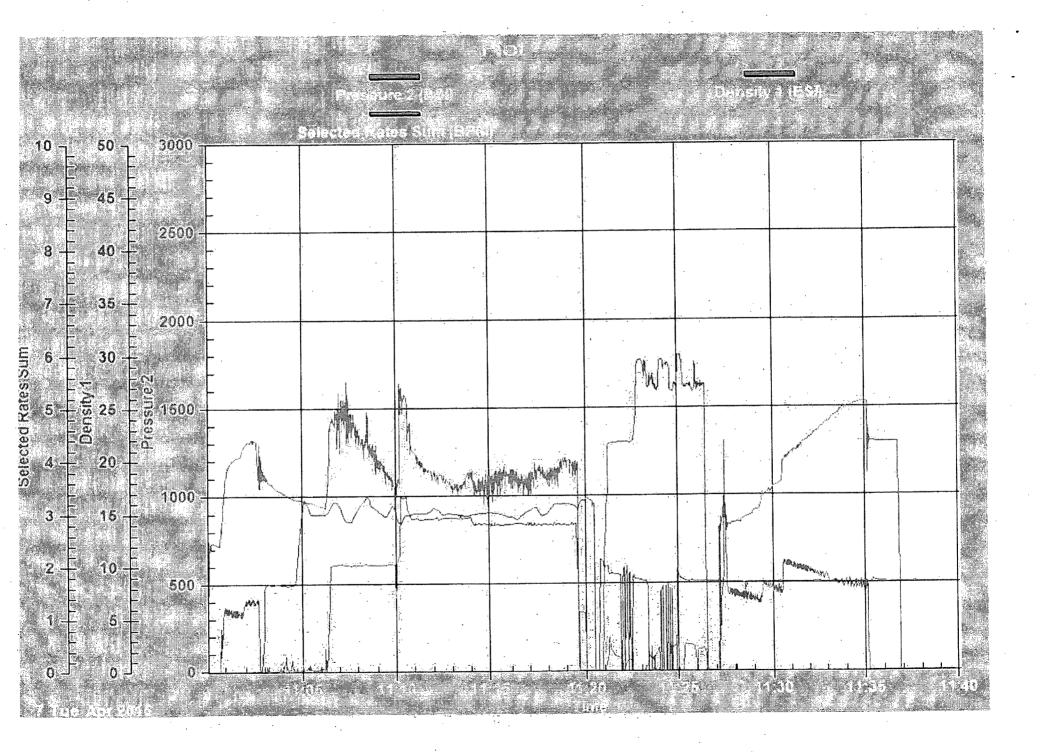
SERVICE SUPERVISORS

ARTESIA DISTRICT

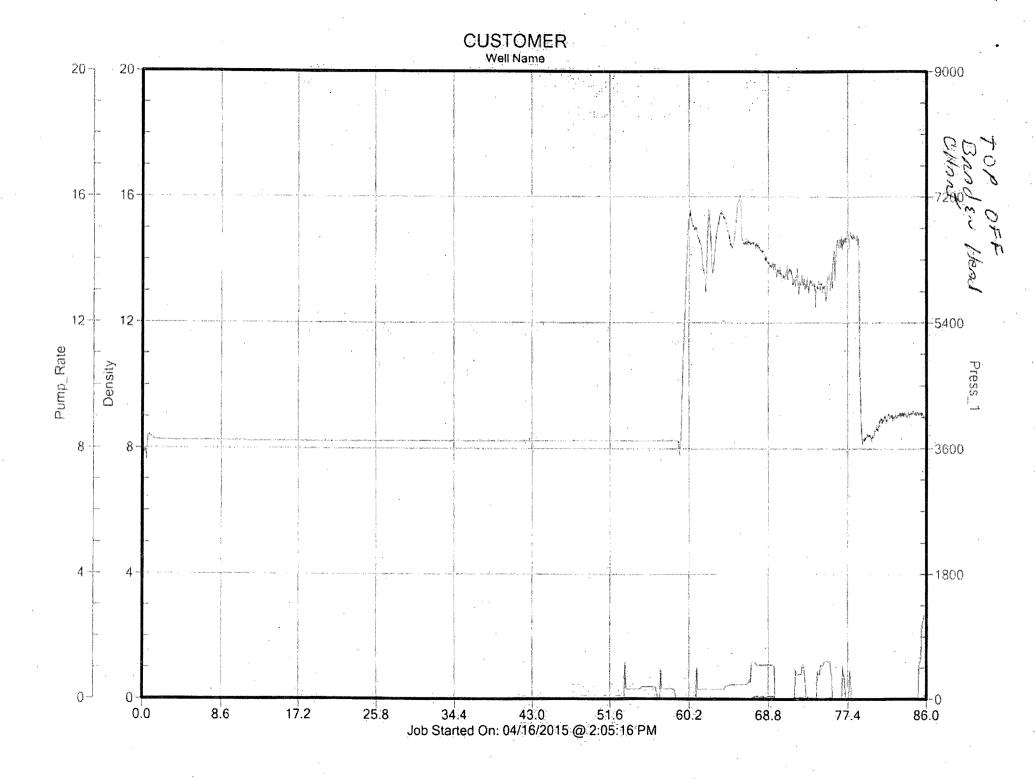
575-748-8610

PUMP 2019/2040

April 7, 2015



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| PAR DEIVE | Par Five Energy Services, LLC 11279 Lovington Hwy Artesia . NM Phone(575)748-8610 Fax: (575) 748-8625 | ART15-5560-01 |
|--|--|--|
| Customer: Burnett Oil CO Well Name: Gissler B #11 County: Eddy State: NM Rig: Salesman: Freddy Orquiz | MD: 429 TVD: 429 BHST: 83 BHCT: 80 | Report Date:April 09 2015Stage:RFCString:PlugBlend Type:Field BlendReported By:Orquiz, Freddy |
| | Slurry Information | Mix Fluid: 7.628 gal/sk |
| Density, 14.40 ppg | Yield: 1:64 cuft/sk Slurry Composition | Mix Fiuld. 7.628 gal/sk |
| Cement Blend: Class C Additive Conc Design PF-053 15.00% % BWOR PF-001 2.00% % BWOR PF-042 3.000 Ib/sk BWOR S0 *F 22.5 25.5 68 78. Freee Fluid Temp Incl: mi Colle 80 *F 0 0 ml, UCA-Compressive UCA-Compressive Incl: 12 hr, 83 2:31 6:01 815 | Gypsum TSOU112113308 Calcium Chloride 364AD1732 KOLSEAL LCA BulK Readings) Temp 20 300 PV VP Start Time Stop Time 250 12:49 | Thickening Time c 50 Bc 70 Bc 100 Bc Batch Time 1:59 0 ing Time does not include batch time. |

The above data is for informational purposes, and Par Five Energy Services LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations

Comments

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