

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Artesia

5. Lease Serial No.  
NMNM06245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

MISTY 35 FEDERAL COM. 4H

2. Name of Operator

OXY USA WTP LP

Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.

30-015-41413

3a. Address

P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory

LEO BONE SPRING, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T18S R30E SESE 1223FSL 386FEL  
32.699903 N Lat, 103.934820 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 12/2/14, drill to 530'. RIH & set 11-3/4" 47# J-55 BTC csg @ 529', pump 40bbl FW spacer w/ red dye then M&P 100sx (30bbl) thixotropic C cmt w/ additives 14.2ppg 1.668 yield followed by 200sx (63bbl) PPC w/ additives 13.5ppg 1.759 yield followed by 333sx (80bbl) PPC w/ additives 14.8ppg 1.347 yield, had full returns, circ 395sx (140bbl) cmt to surface, WOC. Weld and test wellhead to 1057', good test. NU BOP, test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 12/3/14 RIH & tag cmt @ 484'. Drill new formation to 540', perform FIT to EMW=14.0ppg to 120#, good test.

12/3/14 drill 10-5/8" hole to 3730', 12/6/14. RIH & set 8-5/8" 32# J55 BTC csg @ 3720', pump 30BFW spacer w/ red dye then cmt w/ 740sx (245bbl) Light PPC w/ additives 12.9ppg 1.8563 yield followed by 370sx (88bbl) PPC w/ additives 14.8ppg 1.326 yield, had 70% returns, circ 75sx (25bbl) cmt to surface, WOC. Install seal assembly, test to 5000#, good test. 12/8/14, RIH & tag cmt @ 3680'.

Accepted for record  
5/2/15  
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293271 verified by the BLM Well Information System

For OXY USA WTP LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 04/20/2015

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/26/2015

ACCEPTED FOR RECORD

APR 24 2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #293271 that would not fit on the form**

### **32. Additional remarks, continued**

pressure test csg to 2750# for 30 min, good test. Drill new formation to 3740', perform FIT test  
EMW=11.5ppg, 467psi, good test.

12/8/14 Drill 7-7/8" hole to 8964'M 8620'V 12/15/14. POOH w/ MWD tools, RIH w/ combo logging tools (69'), tools got stuck going in hole. Attempt to fish wireline and logging tools from 12/15-12/22/14. Rec BLM, NMOCD, NMED approval to abandon and sidetrack well. 12/23/14, TOF @ 7002', circ hole, monitor returns at shakers for radioactive sources, zero reading. RIH & set whipstock @ 6983', drop actuator bearing to activate whipstock, pressure up to 2500# to set anchor, pressure up to 3500# to burst disk, pump 15bbl spacer followed by 170sx (29bbl) CI H cmt w/ additives 17.5ppg, .948 yield below whipstock followed by 160sx CI H cmt w/ additives & red dye 17.5ppg 1.01 yield to +/- 5840', WOC. Test BOP's @ 250# low 5000# high.

12/24/14, RIH & tag cmt @ 6132', drill out cmt and sidetrack @ 6195', drill 7-7/8" hole to 13232'M 8612'V 1/1/15. RIH & set 5-1/2" 17# P-110 Tenaris Blue csg @ 13204'. Pump 50BFW spacer w/ red dye then cmt w/ 600sx (326bbl) Tuned Light w/ additives @ 10.2ppg 3.054 yield followed by 790sx (232bbl) Super H w/ additives @ 13.2ppg 1.652 yield, had full returns, circ 220sx (404bbl) cmt to surface. RIH & set RBP @ 8100', ND BOP, Install wellhead & test to 5000# for 15min, tested good. RD Rel Rig 1/6/15.