District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resource TESIA DISTRICT

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

MAYDING 1 1CON 15 appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis 1	Dr., Santa Fc, NM 8/3	U3		Dania 1 C	, 11111 07	303	DECEIVED	· · · · · · · · · · · · · · · · · · ·	
	4141198	Rele	ase Noti		RATOR	rrective A		ial Report  Final Report	
XTO ENERGY INC. 5380					Contact Patty Urias				
Address 200 N. LORAINE, STE. 800					Telephone No. 432,620.6709				
Facility Name					Facility Type				
Nash 42					Battery				
Surface Owner Mineral Ow								API No.	
XTO ENERGY INC. XTO ENER								30-015-21277	
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County									
<u> </u>	13 238	29E Latitude	1980	1 1		660	E	Eddy	
Type of Release Volume Recovered Volume Recovered									
Flaring					5200 mcfd				
Source of Release casinghead gas					Date and Hour of Occurrence 5/18/15 6:00 AM Date and Hour of Discovery 5/18/15 8:00 am				
Was Immediate Notice Given? X Yes No Not Required					If YES, To Whom?  Mike Bratcher and Heather Patterson				
By Whom? Patty Urias					Date and Hour 5/19/15 10:00 am # 8:23am				
Was a Watercourse Reached?  Yes X No					If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully. *									
Describe Cause of Problem and Remedial Action Taken. *									
Enterprise compressor issues causing us to flare intermittently as of May 18, 2015. Our flow rate is 5200mcfd.									
Please accept this as notice for May 18, 2015 - June 30, 2015.									
Describe Area Affected and Cleanup Action Taken. *									
Flaring is being used to minimize emissions									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state or loc	al laws and/or regulat	ons.				OIL COMS	EDVATIO	NI DIVISIONI	
Signature: Watty Luis					OIL CONSERVATION DIVISION				
Printed Name: Patty Urices						Approved by Environmental Specialist:			
Title: Regulatory Analyst						Approval Date: 5/21/15 Expiration Date: N/H			
E-mail Address: patty_urias@xtoenergy.com  Conditions of Approval. D. Rules & Guidelines.  Remediation per O.C.D. Rules & Guidelines.									
Date: 5/21/2015 Phone: 432.620.4318 Remediation per O.C.D. Attles & Color Management Submit Remediation Proposal NO									
* Attach Additional Sheets If Necessary LATER THAN: 6/21/15 2PP-20102									
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