<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised August 1, 2011

1000 Die Deutsen D.J., Artens NN 1 97/110							Submit one copy to appropriate District Office							
District IV 1220 South St. Francis Dr. AMENDED REPO														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 2 OGRID Number														
1							6137							
Devon Energy 333 West She	Oklahon	na City	, OK 731		³ Reason for Filing Code/ Effective Date NW / 4/11/15						ve Date 1/15			
⁴ API Numb 30-019		⁵ Pool	Name		Turkey Track	. Pana Saring			6.B	⁶ Pool Code 60660				
⁷ Property C		⁸ Proj	perty Nan	ne	Turkey Track;	x; Bone Spring			9 V	9 Well Number				
38	433					Diamond	1 PWU 22				11H			
II. 10 Surface UI or lot no. Secti				Range	Lot Idn	Feet from the	eet from the North/South line		Feet from the	East/	East/West line		County	
1	l 21		19S 29E		2295		South		170		East		Eddy	
			le Location						T		F			
UL or lot nọ.	0.		• "		Lot Idn	Ì	e North/South line		}	1		ne	County	
12 Lse Code	1 22		9S thud	29E	1760 onnection 15 C-129		South		275 C-129 Effective	East 17		129	Eddy Expiration Date	
S	2		ode Dat P 4/11			C-125 Tel			5-125 Effective		o 125 Exprime Ente			
III. Oil and Gas Transporters														
18 Transporter OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W		
278421				,		rontier					Oil			
					10 Desta	Drive, Ste 350	W Midland, TX 79710							
036785					DCP Mi	dstream					Gas			
					P.O. Bo	ox 50020 Mi	idland, TX 79710-0020				3			
							NM OIL CONSERVATION							
							ARTESIA DISTRICT				1			
						MAY 2 2 2015								
144		.,				RECEIVED								
IV. Wel	l Con	pletion	Data	a										
21 Spud Da		22 Ready Date			23 TD		²⁴ PBTD		²⁵ Perfora				²⁶ DHC, MC	
2/11/15 27 Hole Siz		4/11/15		34101 & Tubing Size		8372 29 Depth Se		9420 - 14	040	30 Sacks Cement				
17	1			13-3/8"		316				620 sx CIC; Circ 71 bbls				
12				9-5/8"		3393			2195 sx PO		0Z 60/40/0/C; Circ 466 sx			
Cem	g								400 sx ClH; Circ 0			H; Circ 0		
8-		5-1				14101			2430 sx Cement; Circ 0			nent; Circ 0		
V. Well Test Data Tubing: 2-7/8"							34 T				36 C D			
³¹ Date New	ŀ		·		Test Date	34 Test Length		n j ** Ti	35 Tbg. Pressure		³⁶ Csg. Pressure			
5/8/15 37 Choke Size		5/8/15 ³⁸ Oil			5/8/15 39 Water		24 hrs 40 Gas			468 psi		270 psi		
		764 bbl			1	'04 bbl	1002 mcf		ľ		·		rest prettion	
¹² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION							
complete to th						e is true and	\mathcal{A}							
Signature:	. A. L	n) at		Approved by:									
Printed name:			Jour		Title:									
Title: Regulatory Compliance Analyst							Approval Date:							
E-mail Addres							<u>5-27-15</u>							
Date:	lucretia.morris@dvn.com Date: Phone:													
	2015	105-5	303			•								