

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-015-32337</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Oxy USA Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 50250 Midland, TX 79710</u>		7. Lease Name or Unit Agreement Name <u>McMullen 24 State</u>
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>24</u> Township <u>20S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3213' GR</u>		9. OGRID Number <u>16696</u>
		10. Pool name or Wildcat <u>McMullen; Wolfcamp; Southwest</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 27 2015

RECEIVED

Spud Date:

10/16/02

Rig Release Date:

SIGNATURE

[Signature]

TITLE

Regulatory Coordinator

DATE

4/24/15

Type or print name
For State Use Only

Jana Mendola

E-mail address:

jana.mendola@oxy.com

PHONE:

982-685-5736

APPROVED BY:

[Signature]

TITLE

Dist. R. Spewer

DATE

5/28/15

Conditions of Approval (if any):

Attachment C-103
OXY USA Inc.
McMillan 24 State #3 – 30-015-32337

03/18/2015 – RU Pulling Unit

03/24/2015 – Set CIBP at 10128'. Tested casing to 500 psi. Dumped 25' of cement above CIBP. New PBTD at 10103'

03/30/2015 – RU Wireline. Perforated Wolfcamp in the following intervals: 7776'-7818' (168 holes); 7842'-7862' (80 holes); 7880'-7896' (64 holes) and 7908'-7932' (96 holes). Total 408 holes, 4 spf with 60° phasing, 3-1/8" OD gun, 21 grams, 0.42" EH and 44.13" Pen. RD Wireline.

04/06/2015 – MU scab liner as follows: TTPS, Arrow mechanical packer with On-Off, 2.25" sliding sleeve, Hydraulic packer (without slips), 2.25" sliding sleeve, Hydraulic packer (without slips), 2.25" sliding sleeve and Mechanical compression packer. RIH scab liner on 2-7/8" tubing.

04/07/2015 - RU Wireline. RIH GR/CCL to verify packer's depth. Space out 4 ft and set Arrow mechanical packer at 7902. Re-run GR-CCL for packer depth confirmation. Applied 15k lbs on top of compression packer and set it at 7734'. ND BOP. NU Wellhead. Tested casing to 500 psi. Dropped 2-1/8" steel ball and pressure up tubing to 900 psi and set Hydraulic packer at 7869'. Continue pressuring up tubing to 1200 psi and set Hydraulic packer at 7827'. Continue pressuring up to 3000 psi and shear HTPS at 7911'. Injection rate at 1.5 bpm and 2400 psi to interval 7908'-7932'. RD Pulling Unit.

04/10/2015 – Acid Stimulation Wolfcamp perforations 7908'-7932': Performed injectivity test with 10 bbls of fresh water at 2.8 bpm and 2300 psi. Mix and pumped 2500 glns of 17.5%HCL with Fercheck (0.2% corrosion inhibitor, 0.2% surfactant and 0.4% iron control) displacing with fresh water at 5 bpm and 3100 psi. Opened the well to flow to the tank. Flowed 180 Bbls of water and small gas in 4 hours, final THP: 500 psi. Closed well at 8:00 PM.

04/13/2015 – THP: 1600 psi. Opened the well to flow to the tank. Flowed 97 bbls total (70 Bbls oil and 27 Bbls water), THP: 200 psi, CHP: zero psi, choke: 20/64". Shut in well at 3:00 PM.