

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42624
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1766
7. Lease Name or Unit Agreement Name Spunky BUK State Com
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter D : 200 feet from the North line and 660 feet from the West line
 Unit Letter M : 330 feet from the South line and 667 feet from the West line
 Section 2 Township 26S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,380' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/15 - RIH with logging tools to 7686'. Applied 1500 psi to casing and ran CBL to the surface.
 2/16/15 - Pressure tested casing to 3100 psi for 30 mins, good. Toe sleeve opened at 11,802'. Pumped 1500 gallons 15% NEFE HCL acid. Displaced hole with 340 bbls 3% KCL with CRW-132.
 3/8/15-4/17/15 - Ran static BHP bomb, continued with 20 day operation.
 4/20-25/15 - Perforated Bone Spring 7,602' - 11,702' (504 holes). Acidized toe sleeve and perms with 57,500 gallons 15% NEFE HCL, frac with a total of 6,573,874# 16/30 Black Ultra and 20/40 White sand.
 5/5/15 - AS-1 packer and 2-7/8" 6.50# L-80 tubing set at 7,474'.

NM OIL CONSERVATION
 ARTESIA DISTRICT

Spud Date: 9/16/14

Rig Release Date: 1/28/15

MAY 21 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Laura Watts* TITLE Regulatory Reporting Technician DATE May 18, 2015

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

APPROVED BY: *JR Dade* TITLE *Jr Dade* DATE 5-27-2015
 Conditions of Approval (if any):