

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 29 2015 RECEIVED

WELL API NO. 30-015-31941
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. VO-4949
7. Lease Name or Unit Agreement Name Grande Mike AZK State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat County Line Tank; Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3733'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other P&A [ ]
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter K : 1650 feet from the South line and 1550 feet from the West line
Section 2 Township 16S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/15 - Opened up well had no pressure. Tagged CIBP at 7193'. Circulated hole clean. Broke circulation with 25 bbls. Pumped 160 bbls fresh water. Pumped 10 bbls at 2 BPM at 400 psi. Intermediate casing had 500 psi. Bled down - all air. Broke circulation through intermediate casing with 12 bbls. Spotted 25 sx Class "C" Neat cement on top of CIBP. Calc TOC is 6935'.
5/18/15 - Tagged cement plug at 6904' above CIBP at 7193'. Look for hole in casing from 3751'-3947'. Casing did not test. Circulated around packer. Everything else good to 500 psi. Perforated at 5200'. Spotted 3900 bbls 10# brine, mud gel up to 5200'.
5/19/15 - Pumped 160 bbls down tubing up intermediate casing. Spotted 34-1/2 sx Class "C" cement at 5050'. WOC. Tagged TOC at 5000'. Pumped 17 bbls to break circulation. Spotted 25 bbls 10# brine mud gel up to 3947'. Casing did not test from 3751'-3947'. As per Randy Dade with NMOCD-Artesia, pumped a 347' in and out plug from 3600'-3947'. Spotted 81 sx Class "C" cement. Displaced to 3600'.
5/20/15 - Tagged TOC at 3565'. Spotted 21-1/2 bbls 10# brine mud gel up to 2675'. Perforated at 2675'. Pumped down tubing up to intermediate casing. Pumped 26 sx Class "C" cement. Displaced with 18 bbls. WOC. Tagged TOC at 2530'. Spotted 48 bbls 10# brine mud gel up to 435 ft. Perforated at 435'.
5/21/15 - Pumped down 5-1/2" up 8-5/8" casing. Pumped 100 sx Class "C" cement up to surface.
5/22/15 - Dug up cellar and cut off wellhead. Installed dry hole marker as per NMOCD. Cover cellar and cut off anchors. WELL IS PLUGGED AND ABANDONED.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Reporting Supervisor DATE May 27, 2015
Type or print name Tina Huerta E-mail address: tina@yatespetroleum.com PHONE: 575-748-4168

For State Use Only
APPROVED BY: [Signature] TITLE Dist. R. Supervisor DATE 6-2-15
Conditions of Approval (if any):