Submit 1 Copy To Appropriate District Office	State of New M	lexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources		sed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-27882	,
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	-
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No	i i
1220 S. St. Francis Dr., Santa Fe, NM 87505		•	Federal Lease # NMNM016	786
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Saber Federal		
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
COG Operating LLC		229137		
3. Address of Operator		10. Pool name or Wildcat		
One Concho Center 600 W. Illinois Midland, TX 79701		SWD; Upper Penn		
4. Well Location				
	<u>720</u> feet from the <u>North</u>		feet from the <u>East</u>	
Section 11	Township 17S	Range 29E	NMPM Eddy	County
	11. Elevation (Show whether Di	K, KKB, KI, GK, etc 541°	·)	Figure 1
Parameter Committee Commit		7-11	hall in the second of the seco	
12. Check	Appropriate Box to Indicate 1	Nature of Notice	Report or Other Data	
			•	
	NTENTION TO:		BSEQUENT REPORT C	
PERFORM REMEDIAL WORK	<del>-</del>	REMEDIAL WOR	<del>-</del>	G CASING 🔲
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐		CASING/CEMEN	RILLING OPNS. P AND A	
	MOETIFEE COMPE	CASING/CLIVILI	VI 30B	
DOWNERD F CONNING F				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	MIT	
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