

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-27946
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Manry Elliott
8. Well Number 2
9. OGRID Number 18917
10. Pool name or Wildcat TV; Penn (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4462' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Read & Stevens, Inc.

3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518

4. Well Location  
 Unit Letter H : 1980 feet from the N line and 990 feet from the E line  
 Section 22 Township 11S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2015 - 5/07/2015

Blow well dwn & disconnect flowline. Pump 61 bbls KCI wtr dwn tbg on vac. ND tree. Load backside w/14 bbls KCI wtr. Unseat pkr & NU 5000 psi BOP. POH w/tbg. MIRU WL. RIH w/CIBP and set at 10,860'. FL @ 9700'. POH. RIH and make 2 cmt bailer runs dumping 35' cmt on top of CIBP. RD WL. RU to hydro-test hole. Test pkr and 1st jnt to 10K. Test okay. RIH w/pkr hydro-testing tbg to 10K. Run 15 stnds and hydro-test tool stuck in pipe. LD 3 jnts to free tool. Cont RIH testing to 10K, all tbg testéd okay. LD 8 jnts. RD Hydro-test. NDBOP. Set pkr w/331 jnts, 8' sub @10,563'. Set w/20 pts compression. Pump 120 bbls pkr fluid dwn backside. RU WL. RIH w/strip gun & correlate logs,. Found pkr @ 10,574' (log depth). Tag PBSD @ 10,792'. Correlate log & perforate 10,630' to 10,643', 4 SPF. No immediate surface pressure or vac. POH. FL @ 9400'. RD WL. RU swab. IFL 9,800'. Pull 200' dirty wtr. No blow. Load backside w/45 bbls & pressure up to 1,000 psi. Acidize well w/1700 7.5% NeFe, 40 BS's & 184,000 scf N2 w/good ball action.

NM OIL CONSERVATION

Spud Date:

2/2/2007

Rig Release Date:

4/15/2007

ARTESIA DISTRICT

JUN 3 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Tim Collier TITLE Sr-VP Exploration/Development DATE 5/15/2015

Type or print name Tim Collier E-mail address: tcollier@read-stevens.com PHONE: 575-622-3770

For State Use Only

APPROVED BY: [Signature] TITLE Dist. H. Spencer DATE 6/3/2009

Conditions of Approval (if any):

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Manry Elliott #2

5/15/2015

Pump 6 bbls acid ahead & follow w/N2. Breakdown pressure 7,225 psi. Start acid and balls. Avg rate 4.5 BPM, Avg pressure 6749, Max psi 7225. ISDP 4340, 5 min 4128, 10 min 4014, 15 min 3922 psi. TLTR 68.5 bbls. Install rental choke. Hook up to gas buster tank. ISTEP 3350. Open well on 1/8" choke to tank. Remove choke. RU swab. RIH w/swab. Found scattered fl @ 4700'. Solid fluid @ 5200'. Make 3 swab runs. 2<sup>nd</sup> run fl 6000'. 3<sup>rd</sup> run fl 7600' from surface. Swab little fluid. 4<sup>th</sup> IFL 7100'. 5<sup>th</sup> IFL 7100'. Swab from 8600'. 6<sup>th</sup> IFL 7600'. Swab from 9600'. Swab 7 bbls fl, fair blow after each run. 7<sup>th</sup> run IFL @ 8500', pull from 10,400', rec 2 bbls load. RU swab. IFL @ 6500', pull from 8200'. Well slugged fl after pulling run. 2<sup>nd</sup> run, fl @ 7600', pull from 9200, no oil or condensate show. 3<sup>rd</sup> run fl @ 8200', pull from 10,000'. 4<sup>th</sup> run scattered fl @ 7600', pull from 10,400'. Rec little fluid. 5<sup>th</sup> run w/depthometer to confirm depth. Fl rec in 2 hrs - 4 bbls. Turn well dwn 12/64" choke w/constant blow but TSTM. Drop 2 soap sticks and follow w/swab. 6<sup>th</sup> swab FL @ 9800', pull from 10,500'. 7<sup>th</sup> run no fluid. RD swab. Flow pressure varied from 0 to 8 psi. No show oil or condensate.

Open well to tank and blow dwn pressure. RU swab. IFL 5,000'. 2<sup>nd</sup> run 5,400' scattered, 3<sup>rd</sup> run 5,000', 4<sup>th</sup> run 4,500'. Rec 10 bbls. 5<sup>th</sup> run FL 2000', pull from 10,500'. 6<sup>th</sup> run IFL 8,000' very scattered. 7<sup>th</sup> run pulled without any recovery. RD. Disconnect gas buster. SI well. Haul fl from tank. SI. W/O evaluation.